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FILE
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
5-NMOCD-Artesia, (Eddy Co.) 1-Clint Kingston-Jal
1-W.A. Frnka-Tulsa
1-R.W. Blohm-Midland
1-Engr.
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JAN 13 1981

GETTY OIL COMPANY

O. C. D.

ARTESIA OFFICE

P.O. Box 730, Hobbs, N.M. 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Federal 34 Well No.: 1 Pool Name, including Formation: Undesignated Wolfcamp Kind of Lease: XXX Federal XXXX Lease No.: NM31202
Location: Unit Letter: G 1980 Feet From The East Line and 2110 Feet From The North
Line of Section: 34 Township: 22S Range: 26E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Western Crude Oil, Inc. (Trucks) Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipeline Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit: G Sec.: 34 Twp.: 22S Rge.: 26E Is gas actually connected? Yes When: 1/2/81-12:30 P.M.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Full Re
Date: XXXXX W.O. 12/15/80 Date Compl. Ready to Prod. 12/27/80 Total Depth 11,930' P.B.T.D. 9980'
Elevations (DF, RKB, RT, GR, etc.): 3266 G.R. Name of Producing Formation Wolfcamp Top Oil/Gas Pay 9,221' Tubing Depth 9268'
Perforations: 9221, 23, 36-43, 53-54, 59-60, 64-66 18 holes (.45") Depth Casing Shoe 11,930'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	400	625
12 1/4	10 3/4	2070	625
9 1/2	7 5/8	9300	1400
Liner	5	9023-11,930	

TEST DATA AND AMOUNT FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top all able for this depth or be for full 21 days)

Date First New Oil Test To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

Gas Well: Will 4 pt. later

Actual Prod. Test-CMCD 145 Length of Test 24 hrs Date: XXXXXXXXXXXX Gravity of Condensate 54.8
Testing Method (Flow, etc.) Flowing Tubing Pressure (Inlet-In) 250 Casing Pressure (Inlet-In) -- Choke Size 18/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Dale R. Crockett
Area Superintendent
January 8, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED SUPERVISOR, DISTRICT II, 19

BY W. A. Dressett

TITLE FEB 04 1981

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new or deepened wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.