

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. G, 1980' FEL & 2110' FNL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: *wt. G*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

AUG 4 1982

O.C.D.
FEDERAL OFFICE

5. LEASE

NM-31202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Brushy Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T-22S, R-26E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3266' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/82 Plug back, move in X-pert. PBTD 9980'. Pull 51 - 1" rods.
6/29/82 Pull rods & pump displace hole w/ 400 bbls 2% KCL fresh. Pull 152 jts 2 7/8" & 151 jts 2 3/8" tbq.
6/30/82 Wellex set CI plug in 5" liner 9140', dump 35' cement on BP, PBTD 9105', ran cement bond log 3300-5300'. Top cement 4300' perf 7 5/8" csg (.51" holes) 4950-54 = 5 holes, 4974-85 = 12 holes, 4991-99 = 9 holes, 5008-15 = 8 holes, total 43 holes. Ran 10 jts 2 3/8" & 150 jts 2 7/8" tbq. w/ 7 5/8" pkr to 4740'.
7/1/82 Lower pkr 5037'. Spot 160 gals acid 4950-5037'. Raise and set @ 4814'. Howco treat perfs 4950-5037' w/ 4300 gals 15% NE, 80 balls & 110 gals scale inhibitor. Broke 1400#, Min 1700#, Max 4000#, rate 6 1/2 BPM. SD 800#, 15 min 650#.
7/9/82 SITP 400#. Open well 1/2 hr dead. Howco foam frac w/ 6000 gals methanol, 6000 gals 2% KCL + 1,000,000 SCF N₂ + 270 sxs 20/40 sand + 240 sxs 10/20 sand + 30 7/8 RCN ball sealers in 3 stages. Min press 2850#, Max 4180#, rate 16 BPM.

(Cont'd on back) Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Crockett TITLE Area Superintendent DATE July 14, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Postal ID-3
8-6-82
Zone P4A

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

7/12/82

7/13/82

GPO : 1981 O - 347-166

Flush w/ 14 bbls frac fluid + 75% N₂. ISIP 2800#, 15 min 1900#. Total load 285 bbls + N₂.

Flow 4 hrs, 1/2" ck, TP 20#, Rec. 2 BO, 18 BLW kill w/ 35 bbls, 2% KCL, flush, pull tbg and pkr. Ran 10 jts 2 3/8" (323') + 152 jts 2 7/8" (4740'). Set at 5077'. SD @ 5041'. Tbg anchor @ 4880'. Ran 2" x 1 1/2" x 24' x 26' pump.

Space out rods POB 20 hrs, 8 1/2 x 100 SPM, Rig down. Placed well back on production.