

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED
August 13-1982

AUG 4 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REGISTRATION	
DISTRIBUTION	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Getty Oil Company

Address

P.O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Request a testing allowable of 1000 BOE

Brushy Canyon Lease 4950-5015

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 34	Well No. 1	Pool Name, including Formation Brushy Canyon (Delaware)	Kind of Lease State, Federal or Fee Federal	Lease No. NM31202
Location				
Unit Letter G : 1980 Feet From The East Line and 2110 Feet From The North				
Line of Section 34 Township 22S Range 26E, NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Western Crude Oil Inc. (Trucks)	P.O. Box 1142, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	P.O. Box 2521, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 34	Twp. 22S	Rge. 26E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X			X				X
Date Spudded W.O. June 29, 1982	Date Compl. Ready to Prod. 7-13-82	Total Depth 11,930'		P.B.T.D. 9105'					
Elevations (DF, RKB, RT, GR, etc.) 3266 GR	Name of Producing Formation Brushy Canyon	Top Oil/Gas Pay 4738'		Tubing Depth 5010					
Perforations Perforations 4950-5015' = 43 holes 2 - SPF				Depth Casing Shoe 11,930'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. R. Crockett
(Signature)
Area Superintendent

July 20, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 4 1982
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1124.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.