

0+5 MMS-Roswell, 1-File, 1-Engr, JM, 1-Foreman, Artesia, NM 88210

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well2. NAME OF OPERATOR  
Getty Oil Company ✓3. ADDRESS OF OPERATOR  
P.O. Box 730 Hobbs, NM 882404. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Unit Ltr. G, 1980' FNL & 2110' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐(other) NTL-4A Exception

5. LEASE

NM - 31202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 34

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Brushy Canyon (Wildcat)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 34, T-22S, R-26E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3266' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Getty Oil Company recieved verbal approval from Mr. Peter Chester on August 4, 1982 to continue the flaring of gas on this lease past the 30 day limit. There is a sweet gas line on location but the Brushy Canyon gas is sour, therefore Transwestren Pipeline Co. has refused to accept the gas. We are presently attempting to negotiate a new gas contract with Transwestern. An alternative would be to install a gas sweetener on location, we are presently evaluating this option. Therefore an extension of NTL-4A is requested this well. Oil production ranges from 1 to 29 BOPD and water production ranges from 60-180 BWPD. Testing will continue until production stabilizes

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Sup. DATE August 19, 1982APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

AUG 17 1982

U.S. GEOLOGICAL SURVEY  
ROSWell, NEW MEXICO

AUG 19 1982

O. C. D. MINERALS MGMT. SERVICE  
ARTESIA OFFICE ROSWELL, NEW MEXICO

AUG 16 1982

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO