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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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JUN 21 1978

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4995	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Cities "JH" State
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		9. Well No. 1 1
4. Location of Well UNIT LETTER <u>E</u> <u>2205</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>21E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4612' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Set 5½" Prod. Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 8895'; PBTD 8708' - Ran 5½" casing as follows: 50 joints of 17# K-55 (2000'), 159 joints 15.5# K-55 (6448'), 8 joints 17# K-55 (300') (Total 8748') set at 8748'. 1-Shoe at 8748', Diff-Fill Collar at 8708' and 8 centralizers. Cemented as follows: 250 gallons mud flush, 300 sacks Howco Lite 6/10% @FR-2 5#/sack KCL tailed in w/260 sacks of Class H 6/10% CRT-2 5#/sack KCL displaced w/40 bbls of KCL water. PD 5:50 PM 4-29-78. Ran Temperature Survey and found top of cement at 5920'. WOC and tested casing to 1500#. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 6-20-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 22 1978

CONDITIONS OF APPROVAL, IF ANY: