Submit 3 Copies	State of New Mer Energy, Minerals and Natural Res		Santa Fe de BLM Form C-103 Revised 1-1-39
to Appropriate District Office DISTRICT I	OIL CONSERVATION DIVISION		B of M Operator WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-015-22449	
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. L-4995
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL OTHER			Cities JH State
2. Name of Operator AIIC 07 '80			8. Well No.
Yates Petroleum Corporation / Hub 07 03 Address of Operator		9. Pool name or Wildcat	
105 So 4th St., Artesia, NM 88210 O. C. D.		Box Canyon Permo Penn	
4. Well Location	ARTI	ESIA, OFFICE Line and 660	Feet From The West Line
Unit Letter <u>E</u> : <u>2</u>	205 Feet From The North	Line and 660	reat from the west Line
Section 36 Township 21S Range 21E NMPM Eddy County			
	10. Elevation (Show whether I		
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		
PULL OR ALTER CASING	DR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER:		Perforated, treated, well returned OTHER: to original zone for production.	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
6-7-89. Pumped 100 gals Temblock into perfs 7412-16', displace to perfs. Reset packer at 6000'. Spot 500 gals Temblock, close annulus, displace tubing capacity. POOH w/packer and RBP. Perforated 8380-83' (4 holes) and 8310-15' (6 holes). Spot acid across 8380-83'. Communicated up (500g. 7½% MS). Acidized perfs 8310-15' w/1000 gals 7½% acid. Swab back with show of gas. 7-7-89. Set CIBP at 8250', cap with 35' cement. Set CIBP at 7400', cap w/35' cement. RIH w/240' tailpipe with seating nipple at 6040' and packer at 5800'. Swabbed dry with small show of gas. Acidized old perfs 5851-6173' w/3500 gals 15% NEFE acid and N2. Swab with show of gas. Acidized old perfs 6171-73' w/1000 gals 15% NEFE acid. Acidized old perfs 6035-40' w/1000 gals 15% NEFE acid. Well flowed 54 psi on 1/8" choke. Well returned to original perforations and zone - well not recompleted.			
I hereby certify that the information above in	true and complete to the best of my knowledge and		
SIGNATURE 1 anta)	wollier m	Production S	Supervisor DATE 8-3-89
TYPEOR PRINT NAME Juanit	a Goodlett		ТЕЈЕРНОМЕ NO. 505/748-1471
MIKE	NAL SIGNED BY MILLIAMS		AUG 8 1989
APPROVED BY STORES	VISOR, DISTRICT II m	<u> </u>	DATE

CONDITIONS OF APPROVAL, IF ANY: