

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Champlin Pet Corp</u>		Lease <u>State 36</u>		Well # <u>2</u>	
Location of Well	Unit <u>C</u>	Section <u>36</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment				

*

Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48#</u>		<u>450</u>	<u>550 - Circ</u>
<u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>		<u>2600</u>	<u>1000 - Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17#</u>		<u>12,000</u>	<u>800 -</u>

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Casing Data:

Inter.

Surface 66 joints of 8 5/8 inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 4/25/78

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1600

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 2600' Set 2600' Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 2600' with 200 2% cc sacks neat cement around shoe

+ 300 sax Halliburton additives 2% cc Spl gel white

Plug down @ 10:15 (AM) (PM) Date 5/2/78

Cement circulated No No. of Sacks

Cemented by Halliburton Witnessed by Mike Stubbins

Temp. Survey ran @ 4:00 (AM) (PM) Date 5/3/78 top cement @ 600'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: +1100 sxs 50-50 por 4% gel 2% cc

3 centralizers @ 2480'-2520'-2560' 1 basket @ 1340' Last Dry Break 1656'
Last circulation @ 1480'

Surface Water @ 90'

Salt Water @ 2345'-2370'
2380'-2421'
2480'-2520'
2630'-2655'

Run 19 1/2" Tugged cement @ 545'
Pulled 1 1/2" set pipe @ 540'
Pumped 300 sxs class c cement
Circulated 25 sxs to the pit.