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NO. OF COPIES RECEIVED 3			
DISTRIBUTION		Form C-103	
SANTA FE	NEW MEXICO OIL CONSERVATION DOMMISSION	Supersedes Old C-102 and C-103	
FILE / V	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65	
U.S.G.S.	- · · · · · · · · ·		
LAND OFFICE	121 - 5 1378	5a. Indicate Type of Lease State X Fee	
OPERATOR /		State X Fee 5. State Oil & Gas Lease No.	
		L-5038	
SUNDR	RY NOTICES AND REPORTS ON WELLS		
USE **APPLICAT	VI NO LICES AND REPORTS ON WELLS prosals to drill or to depen or plug back to a different reservoir. 'ION FOR PERMIT -'' (FORM C-101) FOR such proposals.)		
OIL GAS WELL	OTHER-	7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Champlin Petroleum Company 🗸		State "36"	
3. Address of Operator	L T 30701	9. Well No.	
300 Wilco Bldg. Midland, Tex as 79701		2	
		10. Field and Pool, or Wildcat	
UNIT LETTER	660 FEET FROM THE North LINE AND 1980 FEET FROM	E/Carlsbad-Morrow	
west			
THE MESE LINE, SECTIO	DN 36 21-S RANGE 27-E NMP	//////////////////////////////////////	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation (Show whether DF, RT, GR, etc.)		
3118' Gr.		12. County	
16. Cl 1		Eddy	
	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
NOTICE OF IN	SUBSEQUEN	IT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON		ALTERING CASING	
PULL OF ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT ION V	PLUG AND ABANDONMENT	
	CHANGE PLANS CASING TEST AND CEMENT JOB X	—	
OTHER			
17. Describe Freposed or Completed Ope work) SEE RULE 103.	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed	
Big West Drilling Comp	Dany spudded 2:00 P. M. 4-21-78 Drilled 17-17	2" hold to 1051 whoma	
13-3/0 Casing 48# Was	set and cemented with 600 sacks flass "f" W/2	" [a[] Comont cinculated	
to surface. Plug down	1 5:45 P. M. 4-23-78, W.U.C. 19 hrs Tested o	acing and blow out non	
ventors to obur for 30) MIN., TESTED U.K. Reduce hole to 12-1/4" and	drilled to 26001 whoma	
- OFD/O 24# Was set and	i cemented W/ISU sacks thick set W/2% CaCl foll	owed by 150 sacks 50_50	
$POZETX W/4% get, 1/4\pi$	Flocele, 5# Glisonite & 2% Cafl followed by 15	A sacks thick cat OFA	
Sacks 50-50 POZINTX & Z	200 SACKS LIASS "L" W/2% CACI. P.D. 11.P.M. 5-	4-78. Cement did not	
circulate Top of com	ant a fool Ban 1" tubing and computed in (2000		

circulate. Top of cement @ 600'. Ran 1" tubing and cemented w/300 clacks Class "C" w/2% CaCl, cement circulated to pits, W.O.C. 18 hrs. Reduced hole to 7-7/8" and drilled to 11,800'. Ran logs and set 5-1/2" 17# casing @ 11,800' and cemented with 1000 sacks Class "H" w/3/4% CFR-2 & 5% Kcl. P.D. 2:00 A.M. 5-31-78. W.O.C.

960 300

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

stoned Watter Radolff	District Clerk	DATE	June 2, 1978
APPROVED BY U. A.	TITLE SUPERVISOR, DISTRICT II	DATE	JUN - 7 1978