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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 10 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5038
7. Unit Agreement Name
8. Farm or Lease Name State "36"
9. Well No. 2
10. Field and Pool, or Wildcat East Carlsbad-Morrow Gas
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 300 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3111' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNG. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WOC 126 hours. Perforated Morrow @ 11,635, 11,637, 11,639, 11,641, 11,643, 11,645, 11,647, 11,649, 11,651, 11,653, 11,655 & 11,657' (24 holes). Tested casing w/2000# for 30 min. Tested OK. Treated perms w/2500 gals 7-1/2% MS acid w/1000 scf/bbl. N2. Flow tested @ rate of 439 MCFD. Treated perms w/4,000 gals 7-1/2% MS acid w/1000 scf/bbl. N2. Flow tested well. Fractured perms w/40,000 gals. gelled 2% Kcl water & 53,000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Randolph TITLE District Clerk DATE 7/10/78

APPROVED BY Mik Williams TITLE OIL AND GAS INSPECTOR DATE JUL 11 1978

CONDITIONS OF APPROVAL, IF ANY: