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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 10-1-76

RECEIVED

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										JUL 10 1978	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										O.C.C.	
12. Name of Operator Champlin Petroleum Company ✓										ARTESIA, OFFICE	
13. Address of Operator 300 Wilco Bldg., Midland, Texas 79701										State 36	
14. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 21-S RGE. 27E										15. County Eddy	
15. Date Spudded 4-21-78		16. Date T.D. Reached 5-30-78		17. Date Compl. (Ready to Prod.) 7-7-78		18. Elevations (DF, RKB, RT, GR, etc.) 3111' GR		19. Elev. Casinghead 3111'			
20. Total Depth 11,800'		21. Plug Back T.D. 11,709'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-11,800'		Cable Tools			
24. Producing Interval(s) of this completion - Top, Bottom, Name 11,635-11,657' Morrow										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron Formation Density & Dual Laterolog Micro-SFL										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		495'		17-1/2"		600 SX.		None	
8-5/8"		24#		2,600'		12-1/4"		1750 SX.		"	
5-1/2"		17#		11,800'		7-7/8"		1000 SX.		"	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		11,530'		11,530'							
31. Perforation Record (Interval, size and number) 11,635-11,657' - .41" 24 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11,635-11,657'		6500 gals 7-1/2% MSA w/1000 scf/bbl. N2.			
						11,635-11,657'		40,000 gals gelled 2% Kcl Water & 53,000# 20-40 sand w/1000 scf/bbl. N2.			
33. PRODUCTION											
Date First Production 7-7-78		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing						Well Status (Prod. or Shut-in) SI			
Date of Test 7-9-78		Hours Tested 3		Choke Size 8/64"		Prodn. Per Test Period Oil - Bbl.		Gas - MCF 10.2		Water - Bbl. 2 BLW	
Flow Tubing Press. 580		Casing Pressure sealed		Calculated 24-Hour Rate Oil - Bbl.		Gas - MCF 245		Water - Bbl.		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By J. R. Turner	
35. List of Attachments Logs & Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Walter W. ...</i>						TITLE District Clerk			DATE 7/10/78		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or deepened well. It shall be accompanied by a true copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,292'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,841'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glerieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 5,497'	T. Entrada	T.
T. Abo	T. Bone Springs 11,526'	T. Wingate	T.
T. Wolfcamp 9,797'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bigh C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,635' to 11,657'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450'	450'	Anhydrite				
450	2550'	2100'	Anhydrite & Lime				
2550	3374'		Lime				
3374	3707'		Lime & Sand				
3707	5497'		Sand & Shale				
5497	8651'		Lime, Shale & Sand				
8651	9797'		Lime & Sand				
9797	10841'		Lime & Shale				
10841	11526'		Sand & Shale				
11526	11800'		Sand & Shale				