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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 28 1978

O. C. C.

ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-5038

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "36"
3. Address of Operator 300 Wilco Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat E/Carlsbad-Morrow-Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3111' Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well flowing at the rate of 630 MCF/Day with trace of water.

Proposed to perforate additional Morrow formation and treat. Move in service unit, pulled tubing, perforated 11,540' to 11,547' (7 Holes), 11,560' to 11,573' (13 Holes), and 11,580' to 11,583' (3 Holes). Treated perfs w/2500/gals. 7-1/2% MS Acid w/1000 SCF N2/bbl. Flowed well back and cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Campbell TITLE District Clerk DATE Sept. 27, 1978

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1978

CONDITIONS OF APPROVAL, IF ANY: