

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87508

MAY - 1 1992

WELL API NO. 30-015-
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-5038
7. Lease Name or Unit Agreement Name  State 36
8. Well No. 2
9. Pool name or Wildcat East Carlsbad (Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3111' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
UNION PACIFIC RESOURCES COMPANY

3. Address of Operator  
P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 36 Township 21S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-91 through 2-13-92: Plugged off Morrow pfs from 11540-11657', pfd Morrow from 11314-1197', acidized and frac'd.

11277?

1. RU Howco. Run correlation strip from 11600-11000'.
2. Set CIBP @ 11535'. RU pump, load csg with 99 bbls 2% KCl wtr. Pressure to 2500 psi for 15 min OK. Dump 25 sx cmt on top of BP. New PBTD = 11517'.
3. Pf Morrow from 11314-20' (13 holes), 11244-50' (13 holes) and 11288-97' (19 holes). Set pkr @ 11150'.
4. Acidize with 2000 gals 7-1/2% MOD101 Acid, 40 Ball Sealers and 50000 SCF/N2.
5. Frac w/42000 gals 60% Alco Foam and 32700# 20/40 Mesh LWP.
6. Flow well to clean up. Hook up line to production facilities. Turn well to sales 2-13-92. Flowing @ rate of 320 MCFD, 1300# FTP on 6/64 choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanda E. Richmond TITLE Regulatory Analyst DATE 4-27-92

TYPE OR PRINT NAME Wanda E. Richmond 817/877-7958 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 8 1992