

CISF
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Form C-108
Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Lease - 6 copies
Pac Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branco Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEPT. REPAIR ☐ OTHER ☐

2. Name of Operator
Whiting Petroleum Corporation

3. Address of Operator
1700 Broadway Suite 2300, Denver, CO 80290

4. Well Location
Unit Letter C: 660 Feet From The N Line and 1980 Feet From The W Line
Section 36 Township 21S Range 27E NMPM Eddy County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
13. Elevations (DFA & RKB, RT, GR, etc.) 3111 GR
14. Elev. Casinghead 3111
15. Total Depth
16. Plug Back T.D. 9930
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name
9793' - 9824' Wolfcamp
20. Was Directional Survey Made
21. Type Electric and Other Logs Run
None
22. Was Well Cased

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>No change - This was plug back recompletion</u>					

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
9793 - 9824 (10 perfs, 0.38")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9793 - 9824</u>	

PRODUCTION

28. Date First Production 6-14-98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 7-25-98 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period 3 Oil - Bbl. 105 Gas - MCF 1 Water - Bbl. 35000 Gas - Oil Ratio
Flow Tubing Press. 130 Casing Pressure 430 Calculated 24-Hour Rate 3 Oil - Bbl. 105 Gas - MCF 1 Water - Bbl. 54.9 @ 60°
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Phil Hammond
30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

George Benham

Printed Name George Benham

Title Supervisor Date 7-29-98