

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gulf Oil Corporation</u>		Lease <u>Eddy GE State Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>23</u>	Township <u>20</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	Type of Equipment <u>Rotary</u>				
* Witness					
APPROVED CASING PROGRAM					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48#</u>		<u>400'</u>	<u>Circ</u>
* <u>12 1/4</u>	<u>8 5/8</u>	<u>24#</u>		<u>2900'</u>	<u>Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17#</u>		<u>11,400'</u>	<u>900 sk</u>
Casing Data:					
Surface <u>101</u> joints of <u>8 5/8</u> inch <u>24</u> # Grade <u>K-55</u>					
(Approved) (Rejected)					
Inspected by <u>M.S.</u> date <u>3/31/78</u>					
Cementing Program					
Size of hole <u>12 1/4</u> Size of Casing <u>8 5/8</u> Sacks cement required <u>1300</u>					
Type of Shoe used <u>guide</u> Float collar used <u>insert</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>3000</u> Set <u>3000</u> Feet of <u>8 5/8</u> Inch <u>24</u> # Grade <u>K-55</u>					
New-used csg. @ <u>3000</u> with <u>200</u> sacks neat cement around shoe					
+ <u>1100</u> sack <u>50-50</u> po2. additives <u>6% Bentonite, Spd salt, 1/4 pd celophane, 2% occ</u>					
Plug down @ <u>2:30</u> (AM) (PM) Date <u>4/1/78</u>					
Cement circulated <u>No</u> No. of Sacks					
Cemented by <u>Dowell</u> Witnessed by <u>Mike Sturtevant</u>					
Temp. Survey ran @ <u>9:00</u> (AM) (PM) Date <u>4/1/78</u> top cement @ <u>500'</u>					
Casing test @ (AM) (PM) Date					
Method Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks:					

Run 17 jts 1" tagged cement @ 483'
pulled 2 jts set @ 463'
pumped 150 sks class c
cement circulated.