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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
302272 L 183

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	JUN - 9 1978
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐	O. C. C. ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Eddy "GE" State Com
9. Well No.
2

2. Name of Operator
Gulf Oil Corporation

10. Field and Pool, or Wildcat
Burton Flat Morrow

3. Address of Operator
P. O. Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 1980 FEET FROM

11. County
Eddy

THE west LINE OF SEC. 23 TWP. 20-S RGE. 27-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
3-26-78	4-22-78	5-19-78	3220' GR	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
11,235'	11,190'	Single	0 - 11,235'	10,808' - 11,102' Morrow Sand

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron-Formation Density; Dual Laterolog w/RXO; Collar Log

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)
--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	476'	17-1/2"	400sx - Circ.	
8-5/8"	24#	3,000'	12-1/4"	1250sx - Circ.	
5-1/2"	17#	11,235'	7-7/8"	650sx - TSITOC	8,100'

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf 5-1/2" csg. w/(2) 1/2" JHPF as follows: 10,808-10,812'; 10,846-10,850'; 10,962-10,966'; 11,034-11,038'; & 11,098-11,102'.	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,808' - 11,102' Acidize w/8000 gals 7-1/2% Morrow type acid & 218,000 SCF Nitrogen in 7 stages.

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-19-78	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-2-78	4	Adj.		-	785	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2630#	-		-	1741	-	-	

Test Witnessed By
E. L. Allen

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
CI w/o contract

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 6-6-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9872'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10204'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11200'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8649'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,808' to 11,102' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2430'	4520'	2090'	<u>Delaware Mountain Group:</u> Brown Dolomites & Gray Sands	10730'	11200'	470'	<u>Morrow:</u> Sands with Limestone & Shale
4520'	8649'	4129'	<u>Bone Spring:</u> Dolomite & Limestone w/sand stringers	11200'			<u>Barnett:</u> Shales & Limestones
8649'	9872'	1223'	<u>Wolfcamp:</u> Limestones & Shales				
9872'	10204'	332'	<u>Lower Strawn:</u> Limestones & Shales w/some sand				
10204'	10730'	526'	<u>Atoka:</u> Limestones & Shales				