## U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

## GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

Section of NGPA	Category <sup></sup> Code <i>(b)</i>	for type of determination in item 2. Description (c)				
102	1	New OCS lease				
102	2					
102	3 .	New onshore well (1000 feet deeper test)				
102	4	New onshore reservoir				
102	5	New reservoir on old OCS lease				
103	-	New onshore production well				
107	0	Deep (more than 15,000 feet) high-cost gas				
107	1	Gas produced from geopressured brine				
107	2	Gas produced from coal seams				
107	3	Gas produced from Devonian shale				
107	5	Production enhancement gas				
107	6	New tight formation gas				
107	7	Recompletion tight formation gas				
108	0	Stripper well				
108	1	Stripper well - seasonally affected				
108	2	Stripper well – enhanced recovery				
108	3	Stripper well – temporary pressure buildup				
108	4	Stripper well - protest procedure				

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code <i>(c)</i>
1			
2			
3		· · · · · · · · · · · · · · · · · · ·	
4		······································	
5			
6			

Remarks: SPUD DATE: 3-26-78

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\*1/ Tax and Price Based on 1000 BTU/CF

\*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian E. Harden, Culf's Houston Cas Marketing Department at (713) 754-8218. FERC-121 (8-82)

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

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1.0 API well number:				(	0 - 0 -		
(If not assigned, leave blank, 14 digits.)	1	30 -	015 - 22461	-	3721		
2.0 Type of determination being sought:							
	1		1.0.0				
(Use the codes found on the front	!	·	108	0			
of this form.)		Sect	ion of NGPA C	ategory Code			
3.0 Depth of the deepest completion							
location: (Only needed if sections 103	$10,808-11,102_{\text{feet}}$						
or 107 in 2.0 above.)							
4.0 Name, address and code number of							
applicant: (35 letters per line	i Gulf	: Oil Corporat	ion	007799			
maximum. If code number not	Name						
available, leave blank.)	P. O. Box 1150 Seller Code						
	Street				<del></del>		
	Mid	and	TX	79702			
	City		<u></u>				
5.0 Location of this well: [Complete (a)			State	Zip Code	]		
or (b).]	i 1 Bur	on Flat Morro	1.7				
(a) For onshore wells		Burton Flat Morrow Field Name					
(35 letters maximum for field	1			_			
name.)	i <u>Edd</u>		<u> NM</u>	1			
(b) For OC3 wells:	County		State				
(b) For OC3 waits:	1	. / .	. 1				
	· ·	I/A	1	·	N/A		
	Area Na	ime		Block Numb	per		
	1						
	I	Date	of Lease:				
the second s	$\mathbf{L} = \mathbf{N} / \mathbf{A} + \mathbf{N} / \mathbf{A} + \mathbf{N} / \mathbf{A}$						
· · ·	1	Mo.	Day Yr.	OCS Laase Number			
(c) Name and identification number	ł						
of this well: (35 letters and digitsEddy "GE" State Com #2							
maximum.)							
(d) If code 4 or 5 in 2.0 above, name	1						
of the reservoir: (35 letters	N/A						
maximum.)							
6.0 (a) Name and code number of the							
purchaser: (35 letters and digits							
maximum. If code number not	El Paso Natural Gas Co. 005708						
available, leave blank.)	Name	<u> </u>					
(b) Date of the contract:	1				Buyer Code		
	1						
(c) Estimated total annual production	Mo. Day Yr.						
from the well:	11.8 Million Cubic Foot						
		<u></u>		Million Cubi	c Feet		
			· · · · · · · · · · · · · · · · · · ·	()			
	1	(a) Base Price		(c) All Other	(d) Total of (a),		
	1	10/ Dase Price	(b) ⊤ax *1/	Frices [Indicate	(b) and (c)		
7.0 Contract price:			-/	(+) or (-).]			
(As of filing date. Complete to 3	1	0 ( 0 (					
decimal places.) 5/83	I S/MMBTU	<u>3636</u>	<u>0 2 3 2</u>	0000	3 8 6 8		
8.0 Maximum lawful rate:							
-		2 ( 2 4		<u> </u>			
(As of filing date. Complete to 3		3 6 3 6	0 2 3 2	0 0 0 0	3 8 6 8		
decimal places.) 5/83		_			·		
9.0 Person responsible for this application:	i						
· · · · · · · · · · · · · · · · · · ·	<u>R. (</u>	C. Anderson		Area Pr	od Mgr		
Agency Use Only	I Name	$1 \cap I I$	- 1 -	Title			
Date Received by Juris, Agency	1 _ 1	LP th	1 for R	CA			
	Signatur			<u></u>			
Date Received by FERC	1	5-12-83		(915) 6	85-4855 *2/		
					VJ. TVJJ		

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FERC-121 (8-82)

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\*Footnotes: See Remarks Section Page One

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