## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P O. BOX 2088

Form C-132 Revised 5-10-81

| THERGY WID MINIERALS DEPARTMENT SANTA FE, NEW N   | 4EXICO 87501   |
|---|--|
| APPLICATION FO  | 1 1 1  |
| PRICE CEILING CATEGO  | DRY DETERMINATION  STATE X  FEE  S. State Oil 6 Gas Leize No.  |
| FOR DIVISION USE ONLY:  |  |
| DATE COMPLETE APPLICATION FILED   |  |
| DATE DETERMINATION MADE   |  |
| WAS APPLICATION CONTESTED? YES NO   | 7. Unit Agreement Name   |
| NAME(S) OF INTERVENOR(S), IF ANY:   | 8, Farm or Lease Name  |
|   | Eddy "GE" State Com  |
| 2. Name of Operator   | 9. Well No.  |
| Gulf Oil Corporation  | 2  |
| 3. Address of Operator  | 10. Field and Poo!, or Wildzat                                 |
| P. O. Box 670, Hobbs, NM 88240  | Burton Flat Morrow   |
| 4. Location of Well Unit LETTER F LOCATED 1980  | FEET FROM THE NORTH LINE 12. County                            |
| AND 1980 FEET FROM THE West LINE OF SEC. 2.   | 3 TWP 20S RGE. 27E NAPA Eddy                                   |
| 11. Name and Address of Purchaser(s)  |  |
| El Paso Natural Gas, Box 1492, El Paso  | , TX 79999   |
| YELL CATEGO   | RY INFORMATION   |
| Check appropriate box for category sought   | and information submitted.                                     |
| 1. Category(ies) Sought (By NGPA Section  | No.)108  |
| 2. All Applications must contain:   |  |
| ☑ a. C-101 APPLICATION FOR PERMIT TO DR   | RILL. DEEPEN OR PLUG BACK                                      |
| ■ C-105 WELL COMPLETION OR RECOMPLET  |  |
| c. DIRECTIONAL DRILLING SURVEY, IF RE   |  |
| d. AFFIDAVITS OF MAILING OR DELIVERY  |  |
|   | ions must contain the items required by the                    |
|   | cial Rules for Applications For Wellhead                       |
| A. NEW HATURAL GAS UNDER SEC. 102(c)(   | 1)(3) (using 2.5 Mile or 1000 Feet Deeper Test)                |
| All items required by Rule 14(  | 1) and/or Rule 14(2)   |
| B. NEW MATURAL GAS UNDER SEC. 102(c)(   | 1)(C) (new onshore reservoir)                                  |
| All items required by Rule 15   | •  |
| C. NEW ONSHORE PRODUCTION WELL  |  |
| All items required by Rule 16A  | or Rule 168  |
| D. DEEP, HIGH-COST NATURAL GAS, TIGHT   | FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS  |
|   | (1), Rule 17(2) or Rule 17(3), or Rule 17(4)                   |
| E. STRIPPER WELL NATURAL GAS  | 77, Nate 17(2) of Rule 17(3), or Rule 17(4)                    |
|   |  |
| E. T.   |  |
| I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF. | FOR DIVISION USE ONLY  |
|   | Approved   |
| R. C. Anderson  | ☐ Disapproved  |
| NAME OF APPLICANT (Type or Print)   | The information contained herein includes all                  |
| KDVite for RCA  | Of the information required to be filed by the                 |
| SIGNATURE OF APPLICANT  | applicant under Subpart 8 of Part 274 of the FERC regulations. |
| Title Area Production Manager   |  |
| Date 5-12-83  | EVALVAGO   |
|   | EXAMINER   |