	<u> </u>			
- ibmit 5 Copies propriste District Office ISTRICT 1	State of Net Energy, Minerals and National State State of Net State Stat		Form C-104 Revised 1-1-89 See Instructions	+
D. Box 1980, Hobbs, NM 88240 STRICT II	OIL CONSERVA	TION DIVISION	at Botton MC	WED
Drawer DD, Antesia, NM 88210		exico 87504-2088	DEC 2	21 '89
0 Rio Brazos Rd., Aztec, NM \$7410	REQUEST FOR ALLOWAE TO TRANSPORT OIL	BLE AND AUTHORIZATH AND NATURAL GAS		
Chevron U.S.A.,			30-015-22461	, OFFICE
P. 0. Box 670.	Hobbs, New Mexico 8824	0		
wWell	Change in Transporter of:	Other (Please explain)		
completion	Oil Dry Gas Canada Cana	EFFECTIVE DAT	E - 1-1-90	
hange of operator give same address of previous operator	an a			······
DESCRIPTION OF WELL	AND LEASE Well No.   Pool Name, Includi	ine Formation	Kind of Lease No.	]
Eddy "GE" State			Suite Federal or Fee	
Unit LetterF		arth Line and 1980	Pool From The	Line
Section 2.3 Townshi	ip 20.5 Range 2.7	E, NMPM, E	ddy Cou	ty
	NSPORTER OF OIL AND NATU		,	
ame of Authorized Transporter of Oil Pride Pipeline Com		Address (Give address to which ap P. O. Box 2436, Ab	proved copy of this form is to be sent) ilene, Texas 79604	
ame of Authorized Transporter of Casia		Address (Give address to which ap	proved copy of this form is to be sent)	
well produces oil or liquids, re location of tanks.	Unik Sec. Twp. Rgs.	is gas achially connected?	When ?	
this production is commingled with that COMPLETION DATA	t from any other lease or pool, give comming	ling order aumber.		
Designate Type of Completion	n - (X)   Gas Well	New Well Workover De	epea   Phug Back   Same Res'v   Diff R	es'v
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
rforations	<b></b>	.I	Depth Casing Shoe	
HOLE SIZE		CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUE			<u> </u>	
IL WELL (Test must be after the First New Oil Rus To Tank	recovery of total volume of load oil and mus Dute of Test	t be equal to or exceed top allowable Producing Method (Flow, pump, g	as lift. etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size Chy LT. F	D3 VER
ctual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Leagth of Test	Bols. Condensate/MMCF	Gravity of Condensate	<u> </u>
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cating Pressure (Shut-in)	Choke Size	
L OPERATOR CERTIFI	CATE OF COMPLIANCE	-   <u>r</u>		
I hereby certify that the rules and reg Division have been complied with an	rulations of the Oil Conservation	OIL CONSE	RVATION DIVISION	
is true and complete to the best of m	y knowledge and belief.	Date Approved	JAN 1 6 1990	
leman	<u>لم</u>	_		
Signature C. L. Morrill Printed Name	NM Area Prod. Supt.	MIKE	NAL SIGNED BY WILLIAMS	
- 12-22-89	Title (505) 393-4121	TitleSUPE	RVISOR, DISTRICT IN	
	Telephone No.			

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.