

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

CISF  
Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-22461</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Ocean Energy, Inc.</b>		6. State Oil & Gas Lease No. <b>302272</b>
3. Address of Operator <b>1001 Fannin, Suite 1600, Houston, Texas 77002</b>		7. Lease Name or Unit Agreement Name: <b>Eddy "GE" State Com. (17807)</b>
4. Well Location Unit Letter <b>F</b> : <b>1980'</b> feet from the <b>North</b> line and <b>1980'</b> feet from the <b>West</b> line		8. Well No. <b>2</b>
Section <b>23</b> Township <b>20S</b> Range <b>27E</b> NMPM <b>Eddy</b> County		9. Pool name or Wildcat <b>Burton Flat Morrow (73280)</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3220'</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Frac Stimulate** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/9/01 Frac'd existing Morrow perms (10,808-812'; 10,846-850'; 10,962-66'; 11034-38'; 11098-102) w/50,700 gals 70 quality binary foam carrying 50,100 lbs 20/40 Interprop.  
Put well to sales making 364 MCFD, 26 BW w/FTP 200 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 8/20/01

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)  
**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY DATE **AUG 26 2001**

Conditions of approval, if any:

Eddy "GE" State Com. #2  
1980' FNL & 2180' FWL  
Sec. 23, T-20-S, R-27-E  
Eddy Co., NM

Elevation: 3220' GL, 3236' KB

## Current Configuration

Spud Date: 3/26/78

Completion Date: 5/19/78

### Completion

**5/19/78** - Perforated Morrow from 10,808-12', 10,846-50', 10,962-66', 11,034-38', 11,098-102' using csg gun loaded 2 spf (0.5" entrance hole). Acidized w/8000 gals 7-1/2% nitrified "Morrow" type acid. IP 1250 Mcfpd.

**6/9/01** - Frac'd Morrow w/50,700 gals 70 quality binary foam carrying 50,100 lbs 20/40 Interprop.

13-3/8", 48#, H-40 ST&C  
@ 476' Cmt'd w/400 sx

8-5/8", 24#, K-55 ST&C  
@ 3000' Cmt'd w/1455 sx  
TOC 500' Temp Svy  
Topped out to surf. w. 1"

Pkr fluid: 2% KCl w/corrosion inhibitor and biocide.

TOC -8100' (Temp. Svy)

### Tbg Detail:

1jt 2-3/8", 4.7# L80 EUE 8rd tbg  
6' pup jt  
342 jts 2-3/8", 4.7# L-80 EUE 8rd tbg  
On/off tool w/1.875" "F" nipple  
Arrowset l pkr @ 10,717'

Morrow Perfs: (2 spf)  
10,808-12', 10,846-50', 10,962-66',  
11,034-38', 11,098-102'

5-1/2", 17# K-55 & N-80 LT&C @ 11,235'  
Cmt'd w/500 sx

TD: 11,235'  
PBD: 11,190'

RPE 6/15/01