				Ĺ	epy to \$7
Form 9-331 (May 1963)	UNITED S DEPARTMENT OF	THE INTERIOF	SUBMIT IN TRIPLICATE	• For Bud 5. LEASE DES	n approved. get Bureau No. 42-R1424. IGNATION AND SEAIAL NO.
SU	GEOLOGICAI		WFIIS		ALLOTTEE OR TRIBE NAME
	his form for proposals to drill or to Use "APPLICATION FOR PER				
OIL GAS WE'LL WELL NAME OF OPERATOR			RECEIVE	7. UNIT AGRE	
Holly Energy			<u> SEP 2 0 1978</u>	Avalon 9. WELL NO.	Federal 🕱
Box 726, Art LOCATION OF WELL See also space 17 h At surface	esia, N.M. 88210 (Report location clearly and in acc below.)	ordance with any Stat		Avalon	- MOPTOW Straw
12021 5757				SURVEY	OR ARDA
4. PERMIT NO.	d 1265' Fnl Sec. 32	T-20S R-27E (Show whether DF, RT.		Sec. 32	T-20S R-27E
	3201	'GL.		Eddy	N. M.
6.	Check Appropriate Box	: To Indicate Natu	re of Notice, Report, or	Other Data	
	NOTICE OF INTENTION TO: SUBSEQUE				:
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPL		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)		PAIRING WELL FERING CASING NDONMENT*
(Other) 7. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERATIONS (Clearly If well is directionally drilled, giv c.) *	state all pertinent de e subsurface locations	(NOTE: Report result Completion or Recomp tails, and give pertinent dates and measured and true vertice	pletion Report an a. including estim	d Log form.)
Drill out cer W/2 shots per	ment from 10784' - 10 r ft. , total 26 hole	846'. Perfor s, .050 diame	ate from 10770' - ter - swab tested	10778' and with no ga	d 10796'- 10800' as - no treatmen
Perforate fro	om 10566' - 10586', W	- /2 shots per After telep	ft., total 40 hole hone conversation	with Mr.	Joe Lara from
with 2000 gal U.S.G.S. offi	ice, set CIBP at 10,5	20' and dumpe	d 5 sacks of cemer	nt on top. IBP at 1000	Found top of # for 30 minute
with 2000 gal U.S.G.S. offi cement at 10, Perforate fro Treated with	ice, set CIBP at 10,5 ,476', with 44' of ce om 9490' - 9516', $W/2$ 3000 gallons of $7\frac{1}{27}$ ean up. Shut well in	20' and dumpe ment on top o shots per ft MS acid with	d 5 sacks of cemer f CIBP. Tested C	CBP at 1000)# for 30 minute
with 2000 gal U.S.G.S. offi cement at 10, Perforate fro Treated with	ice, set CIBP at 10,5 ,476', with 44' of ce om 9490' - 9516', W/2 3000 gallons of 7½%	20' and dumpe ment on top o shots per ft MS acid with	d 5 sacks of cemer f CIBP. Tested C	CBP at 1000)# for 30 minute
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with 2000 gal U.S.G.S. off cement at 10, Perforate fro Treated with hours to cle	ice, set CIBP at 10,5 ,476', with 44' of ce om 9490' - 9516', W/2 3000 gallons of 7½% ean up. Shut well in	20' and dumpe ment on top o shots per ft MS acid with 8-1-78.	d 5 sacks of cemer f CIBP. Tested C	CBP at 1000)# for 30 minute
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*See Instructions on Reverse Side