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SANTA FE	REQUEST		Form C-104 Supersedes Old C-TON and C-		
FILE V.		AND	RECEIVED EVes		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS JUL 3 0 1984		
OPERATOR			O. C. D. ARTESIA, OFFICE		
1. PRORATION OFFICE	/	/ 	ARTESIA, OFFICE		
BELNORTH PET	ROLEUM CORPORATION				
10000 Old Ka	ty Road; Houston, Texa	as 77055			
Reason(s) for filing (Check proper b New We!1		Other (Please explain)			
Recompletion	Change in Transporter of: Oil Dry Gr				
Change in Ownership X	Casinghead Gas Conder				
lf change of owners tip give name and address of pre lous owner	HOLLY ENERGY, INC.; 7	717 N.Harwood, #2600	; Dallas, Tx. 75201		
II. DESCRIPTION OF WELL AN	DLEASE				
Lease Name 32	Well No. Pool Name, including F		, Louse 140		
AVALON FEDERAL	1 Avalon Strawn	(Gas) State, Feder	NM3015869		
} -	80.3 Feet From The East Lin	and 1265	SRM 1359 The North		
		reet riom	100 100 UL		
Line of Section 32 1	Fownship 20S Range	27Е , МАРМ,	Eddy County		
	RTER OF OIL AND NATURAL GA				
Name of Authorized Transporter of C		Address (Give address to which appro	-		
Navajo Refining Co		P.O. Drawer 159, Arte Address (Give address to which appro	-		
El Paso Natural Gas		P.D. GOX 1492-E1 00			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	nen (
give location of tanks,	<u>4 32 20 27</u>	Yes	5-17-79		
If this production is commingled view IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comple			i		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		İ	Depth Casing Shoe		
Periorations			Depth Cosing and		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Teet					
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gan-MCF Post ID-3		
			9-14-84 Blg. Op.		
GAS WELL			bhg. Op.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	NCE		ATION COMMISSION		
VI. CERTIFICATE OF COMPLIA	NCE		L 0 1984		
I hereby certify that the rules and regulations of the Oil Conservation					
Commission have been complied above is true and complete to	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BY Leslie A. Clements		
		TITLE Supervisor District II			
n nma	/		compliance with RULE 1104.		
(Date)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner			
				well name or number, or transpo	rter, or other such change of conditio:
				Separate Forms C-104 must be filed for each pool in multipl completed wells.	

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditio: Separate Forms C-104 must be filed for each pool in multipl completed wells.