ANTA FE		DOIL CONSERVATION CL QUEST FOR ALLOWABLE AND O TRANSPORT OIL AND		Porm C-104 Supersedge Gld C-106 and Effective 1-1-65
TRANSPORTER OIL GAS	\overline{A}		NOTORAL GAS	FEB 02 '89
OPERATOR PRORATION OFFICE Operator	4-1			O. C. D. ARTESIA, OFFICE
Quinoco Petroleum	, Inc.			
Stanford Place 3,	4582 South Ulster St. P	arkway. Ste 1700 D	envor (0.902	<u></u>
Reason(s) for filing (Check prope	change in Transporter of:	Other (Please	explain)	
Recompletion	011	Condensate	CTIVÉ 1/1/89	9
If change of ownership give na and address of previous owner	me Enron Oil & Gas	Company, Box 2267, I	Midland, Texa	s 79702
DESCRIPTION OF WELL A	ND LEASE			
Avalon 32 Federal	Com. 1 Avalon Str	auto	Kind of Lease State, Federal or Fee	Federal NM15869
Unit Letter <u>A</u> ;]	265 Feet From The North	Line and 1303	Feet From The	ast
Line of Section 32	Township 20S Range	• 27Е , ммрм,	Eddy	County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	LGAS		
None	X	Address (Give address to	which approved copy of	of this form is to be sent)
Name of Authorized Transporter of El Paso Natural Ga			which approved copy o	of this form is to be sent)
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege	Box 1492, E1 Pa	aso, Texas 79	978
	with that from one other it	Yes	L E/2/	79
	with that from any other lease or p		umber:	
Designate Type of Comple	ction - (X)	ll New Well Workover	Deepen Plug Ba	ck Same Res'v. Diff. Res'v.
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	· · ·
levations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing D	Jenth
erforations				
·····			Depth Co	ising Shoe
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD		
				SACKS CEMENT
······				
LWELL	able for this	e after recovery of total volume c e depth or be for full 24 hours)	of load oil and must be	equal to or exceed top allow-
LWELL		e after recovery of total volume c a depth or be for full 24 hours) Producing Method (Flow, pu		equal to or exceed top allow-
L WELL 1e First New Oil Run To Tanks	able for this		mp, gas lift, etc.j	
L WELL te First New Oil Run To Tanks ngth of Teet	able for this Date of Test Tubing Pressure	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Siz	•
L WELL te First New Oil Run To Tanks ngth of Teet	able for this Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.j	•
L WELL le Firet New Oil Run To Tanks ngth of Teet tual Prod. During Teet	able for this Date of Test Tubing Pressure	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Siz	•
L WELL te First New Oil Run To Tanks ngth of Test tual Prod. During Test S WELL	able for this Date of Test Tubing Pressure	Producing Method (Flow, pu Casing Pressure	mp, gas lift, etc.) Choke Siz Gas-MCF	POST I D-3 2-17-89 Change
I. WELL Ie First New Oil Run To Tanks ingth of Teet tual Prod. During Test S WELL tual Prod. Test-MCF/D	able for this Date of Test Tubing Pressure Oil - Bbis.	Producing Method (Flow, pu Casing Pressure Water-Bbls.	mp, gas lift, etc.) Choke Siz Gas-MCF Gravity of	POST I D-3 2-17-89 Change Condensate
I. WELL I. First New Oil Run To Tanks Ingth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIAN	able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE	Producing Method (Flow, pu Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	mp, gas lift, etc.) Choke Siz Gas-MCF Gravity of Choke Size SERVATION CO	POST I D-3 2-17-89 01/2 NP Condensate
I. WELL I. First New Oil Run To Tanks Ingth of Test tual Prod. During Test S WELL tual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIAN reby certify that the rules and mission have been complied	able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON. FEB	mp, gas lift, etc.) Choke Siz Gas-MCF Gravity of Choke Size SERVATION COI 1 3 1989	POST I D-3 2-17-89 Condensate
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IN15510N ALVE DEEN COMBILER .	able for this Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation	Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CON APPROVED Original BYOriginal	mp, gas lift, etc.) Choke Siz Gas-MCF Gravity of Choke Size SERVATION CO	POST I D-3 2-17-89 (14 AP) Condensate J
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L WELL Ite First New Oil Run To Tanks mgth of Test tual Prod. During Test US WELL tual Prod. Test-MCF/D sting Method (pitot, back pr.) RTIFICATE OF COMPLIAN preby certify that the rules and mission have been complied re is true and complete to the Market Son (Signard duction Technicia	able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) iCE regulations of the Oil Conservation with and that the information given e-best of-my knowledge and belief. Account ature) D	Producing Method (Flow, pu Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) Casing Pressure (Shut-in) OIL CON. FEB OIL CON. FEB Mike TITLE This form is to be fi If this is a request f well, this form must be a tests taken on the well i All sections of this able on new and recompl	mp, gas lift, etc.) Choke Size Gas-MCF Gravity of Choke Size SERVATION COI 1 3 1989 Signed: By Williams iled in compliance with for allowable for a no in accordance with form must be filled of eted wells.	POST I D-3 2-17-89 Condensate MMISSION

······	VITED STATES EPART. INT OF THE INTE BUREAU OF LAND MANAGEMI	ENT RECEIVE	Te Suget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NMI 5869
(Do not use this form Us	Y NOTICES AND REPORTS for proposals to drill or to deepen or pl "APPLICATION FOR PERMIT—" for an	S ON WELLS ug back to a different reservoir.	6. IF INDIAN, ALLOTTES OR TRIBS NAME
1. OIL GAE X WELL WELL X	OTHER	FEB 2 H LB .	UNTY AGEREMENT NAME
Quinoco Petrole	um, Inc.	ARVIN	Avalon 32 Federal Com.
See also space 17 below.)	3, 4582 South Ulster St P	Suite 1700 Prky, <u>Berver, 60</u> 20237	
	' FEL, Sec. 32-20S-27E	MAR 03 '89	Avalon Strawn 13. BC, T. R. M. OB BLX. AND STRVET OF ABAA Sec. 32, T20S, R27E
14. PERNIT NO. 30-015-22477 6.	15. ELEVATIONS (Show whether	r 97. ET. GR. (G.) C. D. ARTESIA, OFFICE	12. COURTE OF PARISE 13. STATE Eddy NM
NOTICE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) DESCRIBE PROPOSED OR COMP proposed work. If well nent to this work.) *	Name from Enron Oil & Ga	SUBSI WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIBING (Other) (NOTE: Report resul Completion or Record tent details, and give pertinent data mations and measured and true vert	ACTER Dents or:
			ACCEPTED FOR RECORD FEB 1: 8 1989 EXAMPLE AND MEXICO

18. i hereby certify that the foregoing is true and correct SIGNED <u>Solly Packa ason</u>	TITLE _	Production Techniciar	1 DATE	1/23/89
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.