-		f New Mexico	REC		c 5F 11_
ibinit 5 Copies perconale District Office <u>STRICT 1</u> O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	Natural Resources Department	OCT	- 4 '90	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
ISTRICT II O. Drawer DD, Aresia, NM 88210	P.O.	VATION DIVISION . Box 2088 Mexico 87504-2088	•	Ç, D.	1
ISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA		IA, OFFICE	
· · · · · · · · · · · · · · · · · · ·	TO TRANSPORT (	OIL AND NATURAL GAS	Well API N	io.	· · · · · · · · · · · · · · · · · · ·
Roemer 011 Company /				15-2247	7
ddress					
1675 Broadway, Suite (eason(s) for Filing (Check proper box) lew Well	2750, Denver, CO 80 Change in Transporter of:	0202 Other (Piease explain)			
Lecompletion	Oil Dry Gas Casinghead Gas Condensate	Effective 10			
change of operator give name Hall	wood Petroleum, Inc.,	P.O. Box 378111, De	nver, CO	8023	/
L DESCRIPTION OF WELL	AND LEASE   Well No.   Pool Name, In	icluding Formation	Kind of L	une .	Lease No.
Avalon 32 Fede	ral 1 Avalon	Strawn	State, (Fed	n Fee	NM15869
Unit LetterA		e <u>N</u> Line and <u>1303</u>	Feet F	rom The	ELine
Section 32 Townsh	ip 20S Range 27	E , NMPM, Edd	y		County
II. DESIGNATION OF TRAI		TURAL GAS		at all is t	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whic			
Navajo Refining Co. Name of Authorized Transporter of Casu	nghead Gas or Dry Gas	P. O. Box 159, A X Address (Give address to which	h approved co	TY of this for	m is to be sent)
Fl Paso Natural Gas C	λο	P. 0. Box 1492,			
if well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When?		
ive location of tanks.				4/2/79	
V. COMPLETION DATA				Plug Back	Same Res'v Diff Res'v
Designate Type of Completion	Oil Well Gas Wi	Vell New Well Workover	Deepen   1	Flug Back	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	
Elevauons (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Pertorations		i	1	Depth Casing	Shoe
	TUBING, CASING /	AND CEMENTING RECORI	<u> </u>		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		S	ACKS CEMENT
				Yest	<u>ID-3</u> -12-90
					12-10 n 10
	<u></u>				<del>77</del>
V. TEST DATA AND REQUI					
	EST FOR ALLOWABLE		wable for this	depth or be )	for full 24 hours.)
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE recovery of total volume of load oil an Date of Test	nd must be equal to or exceed top alic Producing Method (Fiow, pu	owable for this omp, gas lift, et	depih or be ) c.)	for full 24 hours.)
	r recovery of total volume of load oil an	Producing Method (Fiow, pu	owable for this omp, gas lift, et	c.) 	
	r recovery of total volume of load oil an	nd must be equal to or exceed top allo Producing Method (Fiow, pu Casing Pressure	owable for this omp, gas lift, et	depih or be j c.) Choke Size	
Date First New Oil Run To Tank	r recovery of total volume of load oil an Date of Test	Producing Method (Fiow, pu	nwable <u>for this</u> mp, gas lift, et	c.) 	
Date First New Oil Run To Tank Length of Test	r recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis.	owable <u>for this</u> onp, gas lift, et	c.) Choke Size Gas- MCF	
Date First New Oil Run To Tank Length of Test Actual Frod. During Test	recovery of total volume of load oil an Date of Test Tubing Pressure	Casing Pressure	owable <u>for this</u> onp, gas lift, et	c.) Choke Size Gas- MCF	
Date First New Oil Run To Tank Length of Tes. Actual Frod. During Test GAS WELL	r recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis.	owable <u>for this</u> omp, gas lift, et	c.) Choke Size Gas- MCF	Condensate
Date First New Oil Run To Tank Length of Tess Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in)	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	mp, gas lift, et	Choke Size Gas- MCF Gravity of Choke Size	Condensate
Date First New Oil Run To Tank Length of Tess Actual Frod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCI gulations of the Oil Conservation and that the information given above	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) E OIL COI	NSERV	Choke Size Gas- MCF Gravity of Choke Size	Condensate
Date First New Oil Run To Tank Length of Tess Actual Frod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCI gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of Choke Size	Condensate
Date First New Oil Run To Tank Length of Tess Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCH gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) E OIL COI Date Approve By	NSERV ORIGINAL	Choke Size Gas- MCF Gravity of Choke Size ATION OCT SIGNEE	Condensate DIVISION 5 1990
Date First New Oil Run To Tank Length of Tess Actual Frod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of re Signature Holly S. Richardsor	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCI gulations of the Oil Conservation ad that the information given above my knowledge and belief.	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Concensate/MMCF Casing Pressure (Shut-in) E OIL COI Date Approve By	NSERV orbiginal Mike with	Choke Size Gas- MCF Gravity of Choke Size ATION OCT SIGNEE LIAMS	Condensate DIVISION 5 1990 DBY
Date First New Oil Run To Tank Length of Tess Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of m	recovery of total volume of load oil an Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) ICATE OF COMPLIANCH gulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Fiow, pu Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) E OIL COI Date Approve By	NSERV ORIGINAL	Choke Size Gas- MCF Gravity of Choke Size ATION OCT SIGNEE LIAMS	Condensate DIVISION 5 1990 DBY

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

/

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.