henit 5 Copies propriete District Office STRET I 3. Box 1900, Hebbs, NM 88240	Ŀ	gy, M		ate of New and Natur		Mexico Resources Department			RECEIVED Form C-104 Revised 1-1-89 See Instructions			
						IVISIO	N	at Bottom of Page DEC 21 '89				
STREET # D. Drawer DD, Adada, NM \$8210 Santa Fe, New Mexico \$7504-2088								_ •••				
TRICT H D Rio Berges R4., Aztec, NM 87410	REQU		•		LE AND A		ZATION	O. C. I ARTESIA, O				
					AND NAT			PI No.				
Chevron U.S.A., Inc.									-015-22480			
P. O. Box 670,	Hobbs,	New Me	rico	88240	1							
won(s) for Pling (Check proper box)						t (Picase espia	iút)					
ir Well 🗌	OL	Change in (Dry Gas		EF	FECTIVE	DATE -	1-1-90				
eage in Operator	Conjeghese	t Ges	Condeas		ĸ]		
addimes of pervices operate.				<u></u>	ana (a		<u></u>					
DESCRIPTION OF WELL	AND LEA		Pool Ne	me, lacludi	g Formation	<u> </u>	Kind	x Lesse	La	use No.		
acheco Federal		2	Ang	· ^	nch Ata	ka Me	rrow State,	Federal or Fee	<u> </u>			
cations Unit Latter G	. 19	80	Beat Pro	m The No	orth um	and 19	<u>80 r</u>	et Prom The _	East			
			Ranee		_	лрм,	Edd	_		County		
						<u></u>						
L DESIGNATION OF TRAI	NSPORTE	R OF O	_		Address (Giv			copy of this fo				
Pride Pipeline Company								ne, Texa				
ame of Authorized Transporter of Casi	ighead Gas		or Dry		Address (Gr	e address lo w	nich epproved	l copy of this fo	V7M 13 60 D4 361	()		
well produces oil or liquids, re location of tanks.	Umit	Sec.	Twp.	Rgs.	ls gas actual	y connected?	When	17				
the production is commingled with the	t from any of	her lease or	pool, giv	re comming	ing order sum	ber:	I	<u> </u>		J		
. COMPLETION DATA		Oil Wel		Gas Well	Now Wall	Warkover	Deepea	Phys Back	Same Res'v	Diff Res'y		
Designate Type of Completion		1	i		1			<u>i</u>				
ste Spudded	Date Compl. Reedy to Prod.				Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	ions (DP, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
informations			· · ·		L			Depth Casis	g Shoe			
		TIPDIC	CASI	NC AND	CEMENT	NG PECO						
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEM	ENT		
							·· _· -·					
······												
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE									
IL WELL (Test must be afte	r recovery of	total volum							for full 24 hou	es.)		
Date First New Oil Run To Tank	Date of T	et			Producing N	lethod (Flow, j	pump, gas lift	, etc.)				
Leagth of Test	Tubing P	Tubing Pressure				Casing Pressure			Choke Size Posted ID Chap LT PER Chap LT PER			
Actual Prod. During Test	Oil - Bhis.				Water - Bbl	Water - Bbis.			chg	TPER		
					<u> </u>							
GAS WELL		Tert										
	Longth of Test				DOIS. CO000	Bbis. Condensate/MMCF			Gravity of Condensate			
etting Method (pitet, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)			Choke Size				
L OPERATOR CERTIF	CATE O	FCOM	PLIA	NCE	-1[<u> </u>	1	····			
I hereby certify that the rules and re	gulations of t	he Oil Cons	ervation			OILCO	NSER	ATION	DIVISI	NC		
Division have been complied with a is true and complete to the best of a	ny kaowledge	int belief.	iver abo	78	Det	e Approv	had	JAN 1	6 1990			
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Signation	<u>1///)</u>				By.			in the second				
G. L. MOTTILL Printed Name	NM A	rea Pr	Title		Tiel	Ð			erre p			
17 99 00			AA /	1 1 1	11 110							
12-22-89 Date		(505)3 T	93-4. Negboge									

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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