

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE 11010 1992

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

O. C. D.

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 670 Hobbs, N. Mexico 505-397-8700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, Sec. 1, T20S, R27E
1980' FNL, 1980' FEL

5. Lease Designation and Serial No.

NM4986

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pacheco Federal

9. API Well No.

3001522480

10. Field and Pool, or Exploratory Area

Angell Ranch-Atok

11. County or Parish, State

Eddy, N. Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Request for continued
TA status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion
Completion or Recompletion Report and Log

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request continued temporary abandonment status for subject well until:

- (1) Future economic use of wellbore is evaluated, or
- (2) Procedure for permanent abandonment is prepared

Subject well was temporarily abandoned 3-24-90.

Casing integrity is intact as shown by attached pressure test.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title

OPERATIONS SUPERVISOR

Date

12/9/92

Approved by

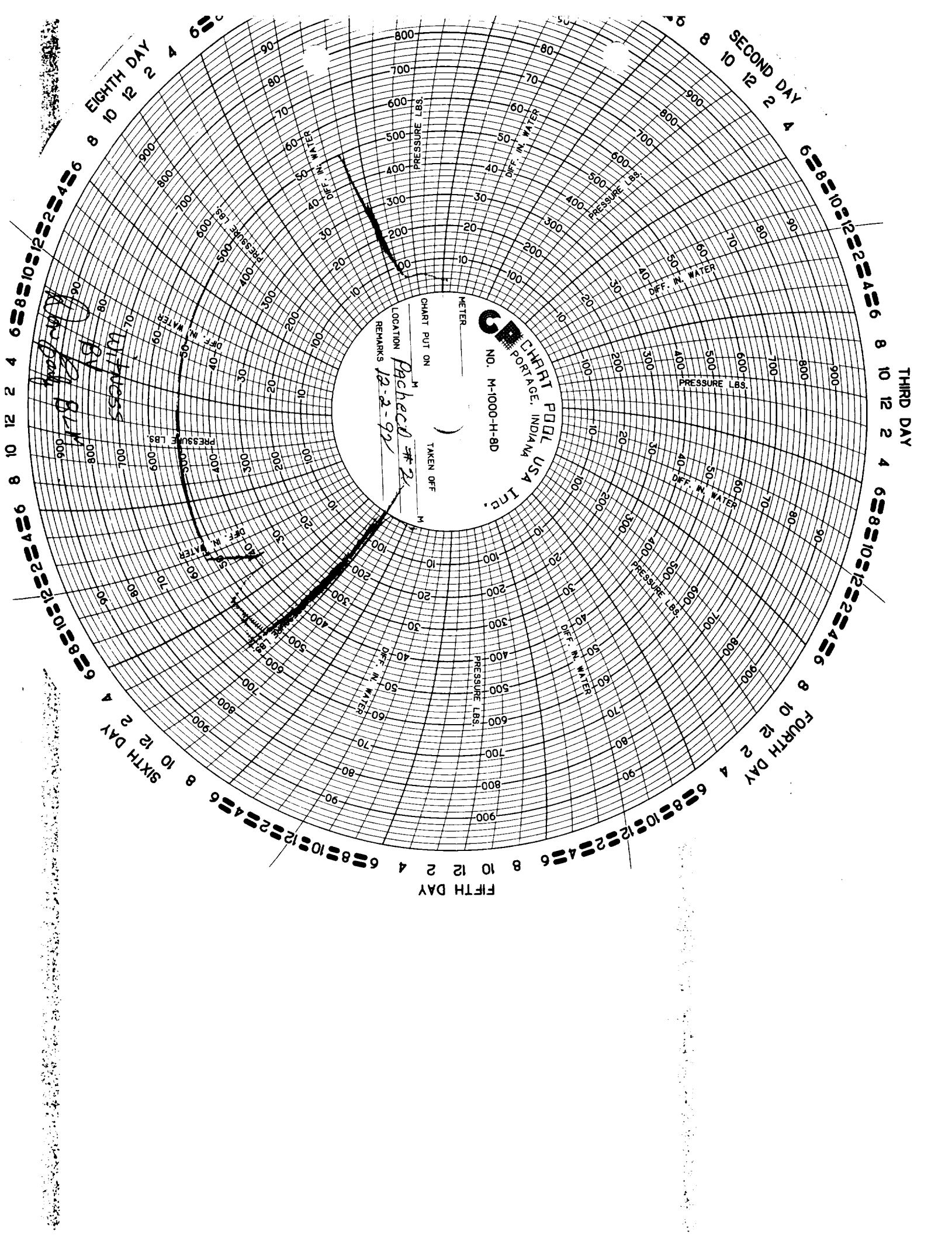
Conditions of approval, if any:

Title

Date

**DISPOSAL/INJECTION WELL/T&A
PRESSURE TEST REPORT
NEW MEXICO**

- Neil Mauer
SIGNATURE



C.P. CHART POOL USA INC.
NO. M-1000-H-8D

METER _____
CHART PUT ON _____
TAKEN OFF _____

LOCATION *Patched #2*
REMARKS *12-2-92*

Witness

BY [Signature]

LEASE & WELL NO. PACHECO FEL 42 FIELD/POOL ANCELL RANCH ATOKA DATE 5/26/90
LOCATION 1980 FEET FROM NORTH LINE AND 1980 FEET FROM EAST LINE
SECTION SE11 - TWP20S - R16 27E COUNTY EDDY STATE N.M.

GE 3880
KDB to GE 17
DF to GE

Date Completed JUNE 27, 1978
Initial Formation MORROW
From: 10960 to 966 GOR
Initial: Production ☐ bopd bwp
Or: Injection ☐ bopd psi
Completion Data:

13 3/8 " 48# H-40
OD Surface Pipe
sec @ 442 w/ 250 sx
Cmc. Circulated? YES

6/27/78 - PERM MORROW @ 10960-66
w/ 1 TBG. CONVEYED @ 4THPF
7/13/78 ACID MORROW (10960-66)
w/ 4000 GALS 7 1/2% MORROW
w/ 4000 SCF N₂ PAD @ 1000
N₂ PER BBL

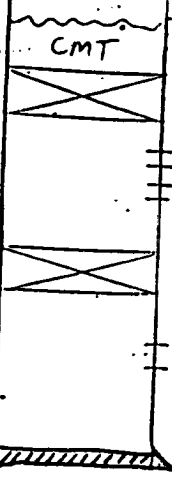
8 5/8 " 24
OD 33 #57-C Thd.
GR. K-55 Csg.
sec @ 3000 w/ 1000 sx
Cmc. Circulated? YES
TOC @ by TS

Subsequent Workover or Reconditioning:
6/30/80 SET CIBP @ 10,900'
PERM MORROW @ 10,783-87,
10793-97 (16 HOLES) ACID w/
3500 GALS 7 1/2% MORROW ACID

3/23-24/90 TYP WELL SET CIBP @ 10,700
WELL CEMENTED w/ 35' CMT TOG BY PM 10655'
12 1/2" SICP CASE
6 3/4" SICP CASE
5 1/2" SICP CASE

PKR FLUID
8.6 CBW w/ 1% BZZZCE
(Chimpin)

TOC @ 10,655 by PM



CIBP @
= 10,700' WLM

10,783-87 MORROW
10793-97 PERFS

CIBP @ 10,900

10960-66 MORROW
4THPF PERFS

Present Inf. ☐ bopd @ psi Date
Present Prod. ☐ bopd bopd Date
GAS MCFPD

Remarks Or Additional Data:

* BHP IN ATOKA IN PACHECO FEL #
FROM DST = ~ 4350 PSI

Well head 6" 1500

5 1/2 " OD 17 Thd.
Gr. N-10 X-55 LT: C Csg.
sec @ 11150 w/ 600 sx
Cmc. Circulated? YES
TOC @ 5200 by TS

T.A. 11/150