

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
CMB No. 1004-0135
Expires November 30, 2000

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-20326

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HARVEY JI FEDERAL #1

9. API Well No.

30-015-22511

10. Field and Pool, or Exploratory Area

UNDESIGNATED

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 1980' FEL Section 23-T21S-R21E UNIT J

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations result in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-26-02- MIRU PU & all equipment. ND wellhead, NU BOP. RU tubing equipment; released packer. POH w/ 2-3/8" tubing. SD.

7-27-02- POH w/ tubing & packer w/ retrieving head. RIH w/ tubing & retrieving head; stacked out at 3897'. POH w/ no RBP. RIH & work on top of RBP; POH w/ nothing. RIH & work on it some more. SD.

7-30-02- RU cement unit; pumped 80 bbls water. POH w/ nothing. RIH w/ retrieving head; work on tubing. POH w/ nothing. SD.

7-31-02- RIH w/ retrieving tool to 3960'; bad casing. POH w/ retrieving tool; RIH open ended to 4430'. POH, tubing hanging up. SD.

8-1-02- RIH w/ string mill, 6 drill collars & tubing to 6345'. Tagged RBP. Pulled up & circ hole. POH w/ 2514' of tubing. SD.

8-2-02- RIH to 4274'. Work string mill from 4274-3800'; POH w/ tubing & string mill. RIH w/ retrieving head to 3960' - hung up. POH w/ ret. head. SD.

8-3-5-02- RIH w/ cutrite on bottom of retrieving head, 6 drill collars & tubing. RU power swivel. Mill casing from 3900-4180'. RD power swivel. RIH to 6340'. RU power swivel; circ hole. Turned swivel on top of RBP; RD power swivel. POH w/ RBP & SD.

8-6-02- RIH w/ cutrite on bottom of retrieving head, 6 drill collars & tubing to 3900'. RU power swivel & mill casing from 3900-4000'. POH w/ ret. head. Need to re-dress tool. SD.

8-7-02- RIH w/ some cutrite on bottom of ret. head, 6 drill collars & tubing to 3900'. PU power swivel; mill from 3900-4000'. Call BLM in Carlsbad & got OK to go ahead & pump cement on top of RBP @ 7001'. RD power swivel, POH. LD drill collars; RIH open ended. Stack out @ 4160'. POH to 3800'; SD.

8-8-02- RIH w/ tubing to 3900'. Work tubing down to 4752'. Stacked out; POH w/ tubing. PU 4 drill collars & string mill. RIH to 3774'. RU power swivel; mill 15'. RD power swivel; POH w/ tubing. LD drill collars; RD tubing equipment. RD floor & SD.

8-10-02- POH w/ 24 joints 4-1/2" casing; total length 3530'. RD casing equipment. NU wellhead & BOP. RU floor & tubing equipment. RIH w/ mule shoe, 6" sub, & tubing so far to 4500'; stacked out. POH to 3500'; RIH w/ tubing down to 4500' again; stacked out. POH to 3143'. SD.

8-13-02- RIH w/ tubing down to 3900'. Stacked out. POH. RIH w/ straight mule shoe sub. Worked down to 5530'. RU cement unit; pump water. Tubing pressure up to 1500 psi. POH. RIH w/ string mill down to 3810'. SD.

(continued on next page)

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Donna Clack

Signature

Donna Clack

Liability under bond is retained until

surface restoration is completed.

Title

Regulatory Technician

Date

10-02-02

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

**LES BAKK
PETROLEUM ENGINEER**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction