## UI D STATES DEPARTML OF THE INTERIOR BUREAU OF LAND MANAGEMENT

or fraudient statements or representations as to any matter within its jurisdiction

FORM APPROVED	
OMB No. 1004-0135	

c15/ Expires November 30, 2000

	BUREAU OF LA	(1)		5. Lease Senal No.
	SUNDRY NOTICES A	ND REPORTS ON W	ELLS	NA 00226
Do not use this form for proposals to drill or to re-enter an			NM-20326	
abi	andoned well. Use Form	3160-3 (APD) for such	proposals.	6. If Indian, Allottee or Tribe Name
				N/A 7. If Unit or CA/Agreement, Name and/or No.
SUF	BMIT IN TRIPLICATE - Ot	her Instructions on rev	erse side	8. Well Name and No.
pe of Well	_	Other	Injection	HARVEY JI FEDERAL #1
il Well	Gas Well	LJourer		9. API Well No.
ame of Operator				30-015-22511
ates Petroleum Co	rporation	3b. Phone No. (include	aréa code)	10. Field and Pool, or Exploratory Area
ddress	4 NAE 00210	505-748-1471		
05 S. 4th Street - A	c., T.,R., M., or Survey Descrip		SAN ANTON	UNDESIGNATED
ocation of Well (Footage, Sec			$C_{F_{i,j}}$	11. County or Parish, State
30' FSL & 1980' FEL	Section 23-T2	1S-R21E UNIT	ſJ	EDDY COUNTY, NM
		VIEW ATE MATURE OF	NOTICE REPORT OR OTHER	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHER TYPE OF ACTION	
E OF SUBMISSION			Constitution (Charter Decoume)	Water Shut-Off
lotice of Intent	Acidize	Deepen	Production (Start/Resume)	
,	Alter Casing	Fracture Treat	Reclamation	Well Integrity
ubsequent Report	-	Caratrustics	Recomplete	Other
inal Abandonment Notice	Casing Repair	New Construction		
	Change Plans	X Plug and Abandon	Temporarily Abandon	
	1 —	Plug Back	Water Disposal	
	Convert to injection		Company and annual and annual	roximate duration thereof. If the proposal is to deepen
completion or recompletion in a n reclamation, have been complete 7-26-02- MIRU PU & all 6 7-27-29-02- POH w/ tubir RBP; POH w/ nothing. RI	ntally, give subsurface locations and thin BLMBIA. Required subsequent the interval, a Form 3160-4 shall both bed, and the operator has determine equipment. ND wellhead, N ing & packer w/ retrieving h IH & work on it some more	reports shall be filed within 30 of effled once testing has been cold that the site is ready for final in IU BOP. RU tubing equiple ead. RIH w/ tubing & retrieval.	lays following completion of the involved of mpleted. Final Abandonment Notices shat ispecition) oment; released packer. POH was rieving head; stacked out at 389 strieving head; work on tubing. F	perations. If the operations results in a multiple If be filed only after all requirements, including If 2-3/8" tubing, SD. If 'POH w/ no RBP, RIH & work on top of POH w/ nothing, SD.
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