

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Texas International</u>		Lease			Well #
Location of Well	Unit <u>J</u>	Section <u>29</u>	Township <u>20</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>Forster</u>		Type of Equipment		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11 7/8</u>	<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>4036</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required _____

Type of Shoe used Float Float collar used Insert Btm 3 jts welded yes

TD of hole 4036 Set 4036 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 4036 with 200 sacks neat cement around shoe

+ 593 sax 65% C + 35% Lite Pos additives + 6% Jel + 3 LB white + 5 LB salt + 1/4 Flt Seal + 2% TIC

Plug down @ 7:10 (AM) (PM) Date 6-28-79

Cement circulated yes No. of Sacks 50 SX

Cemented by Dawell Witnessed by B. W. Weaver

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 2nd stage 603 SX 65% C + 35% Lite Pos + 6% Jel + 3 LB white + 5 LB salt + 1/4 Flt Seal
+ 2% TIC + 100 SX C — Lynnes Packer @ 2387 2nd stage Tool @ 2378 3 Baskets
Above 2378 4 centerizers Below 2378 lost circulation zone @
2780 — Circulated 60 SX 2nd stage Plug down @ 10:30 AM