

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Texas International Petr. Corp.</i>		Lease <i>Hudson State</i>		Well # <i>1</i>	
Location of Well	Unit <i>16505 18000</i>	Section <i>29</i>	Township <i>20</i>	Range <i>30</i>	County <i>Eddy</i>
Drilling Contractor	<i>Forster Drilling Co.</i>		Type of Equipment <i>Rotary test approx. 5-15-79</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>26"</i>	<i>20"</i>	<i>94#</i>		<i>500</i>	<i>lin.</i>
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>54.5</i>		<i>1700</i>	<i>"</i>
<i>12 1/4"</i>	<i>8 3/8"</i>	<i>24</i>		<i>4700</i>	<i>"</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17</i>		<i>12600</i>	

Casing Data:

Surface joints of *13 3/8* inch *54 1/2* # Grade *J-SS*
(Approved) (Rejected)

Inspected by *M. S.* date *6/14/79*

Cementing Program

Size of hole *17 1/2"* Size of Casing *13 3/8* Sacks cement required

Type of Shoe used *guide* Float collar used *Insert* Btm 3 jts welded *yes*

TD of hole *1656'* Set *1656'* Feet of *13 3/8* Inch *54* # Grade *J-SS*

New-used csg. @ *1656'* with *200* sacks neat cement around shoe

+ *1150* sax *50-50* per. additives *4# gel-S# Kelite-1/4# celoflode-290cc*

Plug down @ *7:30* (AM) (PM) Date *6/15/79*

Cement circulated *yes* No. of Sacks *51*

Cemented by *Halliburton* Witnessed by *Index Stubblefield*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Full returns all the way.

Centralizers @ 1636'-1570'-1530'

last day break @ 1442'