

Contractor McVay Drilg. Co/
 Rig No. 7
 Spot 1980' FSL 1980' FWL
 Sec. 15
 Twp. 21 S
 Rng. 29 E
 Field Wildcat
 County Eddy
 State New Mexico
 Elevation 3432'
 Formation Wolfcamp

Top Choke 1 1/4"
 Bottom Choke ---
 Size Hole ---
 Size Rat. Hole ---
 Size & Wt. D. P. 4 1/2" 16.60
 Size Wt. Pipe ---
 I. D. of D. C. 2 1/2"
 Length of D. C. 570'
 Total Depth 11188'
 Interval Tested 11089-11188'
 Type of Test Bottom Hole Conventional

Flow No. 1 10 Min.
 Shut in No. 1 60 Min.
 Flow No. 2 90 Min.
 Shut in No. 2 180 Min.
 Flow No. 3 --- Min.
 Shut in No. 3 --- Min.

Bottom
 Hole Temp. 165°F
 Mud Weight 9.9
 Gravity ---
 Viscosity 26

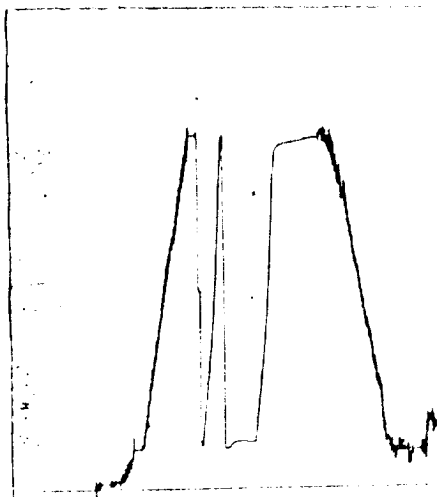
Tool opened @ 6:00 AM.

Inside Recorder

PRD Make Kuster K-3
 No. 3508 Cap. 7500 @ 11095'

Press	Corrected
Initial Hydrostatic A	5689
Final Hydrostatic K	5642
Initial Flow B	727
Final Initial Flow C	633
Initial Shut-in D	5665
Second Initial Flow E	599
Second Final Flow F	699
Second Shut-in G	5632
Third Initial Flow H	---
Third Final Flow I	---
Third Shut-in J	---

Lynes Dist. Hobbs, NM.
 Our Tester Dale Fain
 Witnessed By Allen Price



Did Well Flow -- Gas Yes Oil No Water No

RECOVERY IN PIPE: 1389' Total Fluid (Ran 937' water cushion.)
 200' Distillate & Gas cut water = 2.84 bbl.
 350' Water = 4.97 bbl.
 839' Highly gas & distillate cut water = 7.30 bbl.

1st Flow - Tool opened with a fair blow, increased to a strong blow at end of flow period.
 2nd Flow - Tool opened with a strong blow and continued to increase. Gas to surface in 40 minutes, see gas volume report.

REMARKS

Operator Bass Enterprises Production Co.
 Box 2760
 Address Midland, Texas 79702

Ticket No.

12058

Date

6-30-78

No. Final Copies

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