N. A. CHI COME, TRANS										
Form 3160-3										
(July 1992)	UNITED STATES									
	DEPARTMENT OF THE INTERIOR						ેર્ડા	Expires: February 28, 1995		
								NM-06750	nu Senai No.	
APPLICATION FOR PERMIT TO DRILL OR DEEREN IVED 50 6. If Indian, Allottee or Tribe Name										
	DRILL	- 🗵 DEEPEN 🗔 🖓						7. Unit agreement name		
b. TYPE OF WELL								Big Eddy Unit		
Oil Well X 2. Name of Operator	Gas Well Other Single Zone Multiple Żone 🔀							8. Farm or Lease Name, Well No. Big Eddy Unit #61-A		
Bass Enterprises Production Co.								9. API Well No.		
3. Address and Telephone No.								30-015-22544		
P O Box 2760 Midland, Texas 79702-2760 (915) 683-2277 4. Location of Well (Report location clearly and in accordance with any State regulation sector and the sector and								10. Field and Pool, or Wildcat Wildcat		
At Surface 11. Sec., T., R., M., or Bik									Bik.	
1983' FSL & 1990' FWL, Section 15, T21S, R29E GENERAL REQUIREMENTS AND and Survey or Area										
At proposed BHL (Center of proposed 330' X 660' target) 330' FSL & 1650' FEL, Section 15, T21S, R29E SECIAL STIPULATIONS Sec 15, T21S, R29E										
14. Distance in miles a			,	ïce"	' ± ∳- •			12. County or Parish	13. State	
15 miles east of Carlsbad, NM								Eddy	NM	
							17. No. of to this	of Acres assigned s Well		
Property or lease line, ft. 600								320		
(Also to nearest drlg, unit line, if any) 18. Distance from proposed location* 19. Proposec Depth 20. Rotary or Cable Tools										
to nearest well, drilling, completed, NA 11,600' TVD								Rotary		
or applied for, on this Lease, ft. 12,637 MD								122 Approv. data work will start		
21. Elevations (Show whether DF, RT, GR, etc.)   22. Approx. date work will start*     3413' GR   Upon Approval										
23. PROPOSED CASING AND CEMENTING PROGRAM										
SIZE OF HOLE	ter anna an an Anna an	ZE OF CASING			SETTING DEPTH		QUANTITY OF CEMENT			
* 15"	11-3/4"	H40	42#		406'		4 sx Circ to surface 50 sx.			
<u>• 11"</u> 7-7/8"	8-5/8" 5-1/2"	K55/S80 P110	24# & 28# 17#		3215' 12.007 0 - 10.637		1850 sx Circ to surface. DV tool @ 802'. 1825 sx Circ to 3000'. DV tool @ 6500'.			
U	4	6-110	11		10.637-12.637					
Drilling procedure, BOP Diagram, Anticipated Tops & Surface Plans attached. This will be a re-entry of an existing wellbore with a controlled directional hole below intermediate casing. KOP @ approx 9100' MD. Building angle at approx 4.3 deg/100' to 51.47 deg at 10,297' and holding that angle to PTD. All objectives will be within orthodox spacing limits. Original well was drilled in June 1978. Surface and Intermediate were cemented and remain in place as indicated. TOC for both strings was surface. (All depths are given as measured depths except when specified otherwise.) * indicates strings already in place. MOTE: LS-1/0 is HC-1/0 PER W.R.DAWELS 9/13/00. L3										
This BHL is an unorthodox location. Upon BLM approval of this APD application, BEPCO Land Department will initiate unorthodox location application and procedure.										
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and in evertical depths. Give blowout preventer program, if any.										
24 Signed	C. Ma	1 for	-R. Dannels	Title	Div	ision Drilling Sup	ot.	Date	D	
(This space for Federal or St Permit No.	ate office use)	NS.	<u>L-</u>			Approval Date				
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.										
Approved by M. J. C'HAVCZ Title Date									FOR 1 YEAR	
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representatives as to any matter within its jurisdiction.										

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