

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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APR 15 1986

O.C.D.
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5115

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒

OTHER

Re-Completion

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE OF SEC. 30 TWP. 20S RGE. 28E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Stonewall EP State Com

9. Well No.

4

10. Field and Pool, or Wildcat

Unders. Strawn

12. County

Eddy

15. Date Spudded
Re-Completion
4-7-86

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

4-10-86

18. Elevations (DF, RKB, RT, GR, etc.)

3260' GR

19. Elev. Casinghead

20. Total Depth

11572'

21. Plug Back T.D.

10495'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Pulling Unit

24. Producing Interval(s), of this completion - Top, Bottom, Name

10126-34'; 10137-39' Strawn

25. Was Directional Survey Made

No

25. Type Electric and Other Logs Run

Original Logs - CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	626'	17-1/2"	500 sx (in place)	
8-5/8"	24 & 32#	2800'	12-1/4"	1840 sx (in place)	
5-1/2"	20 & 17#	11525'	7-7/8"	475 sx (in place)	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10057'	10057'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

10126-134'; 10137-139' w/12 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10126-139'	w/1500 g. 15% acid + N ₂ & ball sealers.

Post ID-2

5-2-86

Camp & BK

33. PRODUCTION

33. Date First Production 4-10-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 4-10-86	Hours Tested 2-3/4 hrs	Choke Size 1/2"	Prod'n. For Test Period →	Oil - Bbl. 13	Gas - MCF 659	Water - Bbl. -0-	Gas - Oil Ratio 50692/1		
Flow Tubing Press. 930	Casing Pressure Pkr	Calculated 24- Hour Rate →	Oil - Bbl. 110	Gas - MCF 5750	Water - Bbl. -0-	Oil Gravity - API (Corr.) 56-57°			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

Harvey Apple, Sr.

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production SupervisorDATE 4-11-86