

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-79

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SANTA FE, NEW MEXICO 87501

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OCT 20 1986

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5115	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Stonewall EP State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>30</u> TOWNSHIP <u>20S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Saladar Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3260' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate squeeze holes, test, shut off
		Delaware	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up wireline and set blanking plug in on/off tool at 10050'. Blew tubing down and blew casing down. RIH w/RBP and set at 8200'. Spotted sand. Perforated 2 squeeze holes at 6200'. Circulated via intermediate pipe. Circulated 800 sx 50/50 Poz w/.5% CF-14 and 2-1/2#/sack salt. PD 6:19 PM 10-6-86.
RIH w/4-3/4" bit and 6 3-1/2" drill collars. Drill 18' cement and 10" of retainer. Tubing plugged. POOH. RIH. Drilled out cement and tested squeeze to 2000#. Wash sand off BP. POOH and laid down drill collars. RIH and pulled RBP. Run on/off tool. Latched on packer and test to 2000#. Swabbed to 5000'. Pulled blanking plug out of packer. Flowed well 4 hrs at 1475 psi on 3/8" choke.
Returned well to production.

Work began 10-2-86 - completed 10-10-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juanita Goodlett TITLE Production Supervisor DATE 10-17-86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 22 1986

CONDITIONS OF APPROVAL, IF ANY: