

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY
FEB -3 1987REQUEST FOR ALLOWABLE
ANDO.C.D.
ARTESIA, OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Stonewall EP State Com	4	Saladar Strawn	State, Federal or Fee State	K-5115
Location				
Unit Letter	H	1980 Feet From The North	Line and 660	Feet From The East
Line of Section	30	Township	20S	Range
			28E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Co.	PO Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	H	30
		20
		28
		Is gas actually connected?
		Yes
		When
		1-8-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool	Bill. Exp.
		X				X		X
Date Spuds	RECOMPLETION	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
4-7-86		4-10-86	11572'	10495'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3260' GR	Strawn	10126'	10057'					
Perforations	Depth Casing Shoe							
10126-10139'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	626'	500 sx (in place)
12-1/4"	8-5/8"	2800'	1840 sx (in place)
7-7/8"	5-1/2"	11525'	475 sx (in place)
	2-3/8"	10057'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
659	2-3/4 hrs	13	56°+
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	930	Pkr	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Supervisor

2-2-87

(Date)

OIL CONSERVATION DIVISION

FEB 6 1987

APPROVED _____, 19

BY _____
Original Signed By
Mike WilliamsTITLE _____
Oil & Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
compartments wells.