

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "TY" 3

9. WELL NO.

#4 (see attached)

10. FIELD AND POOL OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3, T-20-S, R-27-E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

14. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

3341.0 GR

15. ROTARY TOOLS

CABLE TOOLS

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

John H. Trigg

3. ADDRESS OF OPERATOR

P. O. Box 520, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 2230' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

15. DATE SPUDDED

Rework: 7-24-79

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8-1-79

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

3341.0 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

210970

21. PLUG, BACK T.D., MD & TVD

2,500'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1185' - 1189' ; 1204' - 1210' Queen Sand

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Radioactivity Correlation Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	435'		(cemented by So. Roy. on deep hole)	None
8 5/8"	32#	2500'			None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1209'	None

31. PERFORATION RECORD (Interval, size and number)

1185'-1189' (2 shots per foot, 1/2")
 1204'-1210' (" " " " ")
 1232'-1238' (" " " " ")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1185'-1238'	600 gal. - 15%

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-1-79		Pumping - 2"x1¼"x10' - 15 Flexite Ring T.P.					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO	
7-28-79	24 hr.	None	→	27	Not meas.	73	Not meas.	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
None	None	→	27		73	35		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Print of Welox Radioactivity Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John H. Trigg

TITLE Owner

DATE Sept. 5, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)