

1. JURISDICTION	
State	1
County	1
City	
State of New Mexico	
Transporter	Oil
	Gas
Operator	1
State of New Mexico	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Oils O-104 and O-110
Effective 1-1-65

RECEIVED

SEP 5 1979

John H. Trigg

P. O. Box 520, Roswell, New Mexico 88201

Section 1, for filing (Check proper box)

Recompletion	☒	Change in Transporter oil	☐	Oil	☐	Dry Gas	☐
Change in Ownership	☐	Change in Gas	☐	Condensate	☐		☐

Other (Please explain)
CA-INCREAS GAS MUST NOT BE
See Attached #1
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

History of ownership give name and address of previous owner: Southland Royalty Co. 1106 Wall Towers West, Midland, Texas 79701

2. WELL INFORMATION

Lease Name	Federal: "TY"	Well No.	East McMillan 5R Queen	Kind of Lease	State, Federal, or Fee	Federal	Lease No.	NM-02295
Location	Section 3	Township	20 South	Range	27 East	NMPM	Eddy	County
Unit	1 F	1980	Feet From The	North	Line and	2230	Feet From The	West

3. TRANSPORTER INFORMATION

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	501 E. Main, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas	☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Is well producing oil or liquids, give location of tank	Unit	Sec.	Comp.	Pipe.	Is gas actually connected?	When	
	F	3	20S	27E			

4. COMMINGLING ORDER NUMBER

Depth of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reelv.	Diff. Reelv.
7-24-75	☒		☒					
Date Compl. Ready to Prod.	8-1-79	Total Depth	10,970' (See Attached #1)	P.B.T.D.	2500			
Strat. GR, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	1185'	Tubing Depth	1205'			
334-1-1 GR	Queen Sand			Depth Casing Shoe	2,500'			
Performances								
1135-1185'; 1204-1210', 1232-1238'								
Log of Well	Drilling Log	DEPTH SET						
See Attached #2	13 3/8" (casing)	435'						
"	8 5/8" (casing)	2,500'						
"	2 3/8" (tubing)	1,209'						

5. TEST INFORMATION

(Test must be after recovery of total volume of load oil and must be equal to or exceed top show-
all for this depth or so for full 24 hours)

Date First Flow Oil Run To Tanks	7-28-79	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hours	Casing Pressure	None
Actual Flow During Test	Oil-Bbls. 27	Water-Bbls. 73	Gal-MCF Not measured
Actual Flow Test-MCF/D		Bar. Condensate/MMCF	
Gravity of Condensate			
Testing Method (Flow, gas lift)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

6. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John H. Trigg
Operator
September 20, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 7 1979
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with Rule 106.

If this is a request for allowable for a new well, or a re-plug well, this form must be accompanied by a true and correct deviation test taken on the well in accordance with Rule 106.

All sections of this form must be filled out for all wells, except on new and recompleted wells.

Fill out only Sections I, II, III, and IV on a new well, well name or number, or transporter or other such change of ownership. Separate Forms O-104 must be filed for each well in multiple.