:: 1					
COMPANY	NY Southland Royalty Company	Well	Trigg-Federal	#1	
Test #	Itema Teated	υλολιίλο υτ	Photoling	Minutes	Datifie to
	Blind rams w/inside values on manifold & value on kill line closed.	9			
1	11	=	2,400	Los	Loss, repressure, replace "0" ring
2	=	=	2,200#		repressure, operate
. 3	1	=	1.500#		© inside blange on i nihold.
4	1	n	3,000#		Same
5	11	=	3.000#	5 min.	No visible leak. Closedoutside valu on manifold No visible leab
	Pipe rams, values on choke & kill lines closed @ stack.	Downdrill pipe			
6	11		600#		Loss, repressure, leak thru rams
7	11	"	400#		Leak thru rams
8	11	"	400#		Same
6	11	11	400#		Same. Wait onrig tochange rams
	Pipe rams w/inside value on kill line closed, inlet values on choke line closed.	=			
10	Н	=	3,000#	7 min.	No visible leak, closed inside valvi on choke line @ stack. Surged check
	Hydril/inside values on choke & kill lines	es closd			valve. Okayed by toolpusher.
11	п	=	600#		Leak thru hydril
12	11	11	600#		same, operate hydril
13	11	=	#006		same
14	11	11	600#		same, operate hydril
	11	11	200#		same.
16	11	=	<b>1,</b> 500#		<b>a</b> cume