

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Trigg - Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T-20-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER Dry Hole

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 2230' FWL

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AUG 24 1978

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3341.0' GR

G. C. C.

ARTESIA. OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Well SI - Evaluating test results

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-9-78 RUPU. GIH w/bit. scraper, 2 3/8" tbq to 9020'. displace 4 1/2" csq w/2% KCl water, POH. Ran GR Corr. log, test 4 1/2" csq to 2000 psi for 30 min, held OK.
- 8-10-78 GIH w/tbq, pkr, spot 250 gal acid. Perf via tbq, 8918-8932' w/2 SPF.
- 8-11-78 Swab dry, no show. Acidize above perf w/250 gal. acid, swab.
- 8-12-78 Swab, rec. 145 bbl. formation water, slight show of gas.
- 8-13-78 POH, GIH w/cement retainer.
- 8-14-78 Set retainer @ 8890'.
- 8-15-78 Squeeze perf 8918-8932' w/100 sx Class "H" cement w/6% Halad 9 + 50sx Class "H" cement to 4500 psi, Reverse out 10 sx. POH. GIH w/pkr.
- 8-16-78 Spot 250 gal acid. Perf via tbq 8512-8523'.
- 8-17-78 Swab dry.
- 8-18-78 POH. Set CIBP @ 8480'. Spot 35' cement 8445-8480' RDPU. Evaluating well for further action.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. Harvey Carr

TITLE District Engineer

DATE 8-21-78

(This space for Federal or State office use)

APPROVED BY

Lee S. Lasa

TITLE ACTING DISTRICT ENGINEER

DATE AUG 23 1978

CONDITIONS OF APPROVAL, IF ANY: