

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, Texas

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL Sec. 1 (Unit
AT TOP PROD. INTERVAL: E, SE $\frac{1}{4}$ NW $\frac{1}{4}$)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Set 5 $\frac{1}{2}$ " casing

SUBSEQUENT REPORT OF:

☐
☐
☒
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☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 9950' 7-9-78. Packer set at 9654' and ran DST #1. 9654'-9950' Strawn. DST results attached. Set packer at 2550'. Ran DST #2 2350'-2550' Delaware. DST results attached. Ran 5 $\frac{1}{2}$ " 17# K-55 ST&C and 17# N-80 LT&C, 15.5 K-55 ST&C and 15.5 # K-55 LT&C casing and set at 9946'. Cemented in two stages. 1st stage cemented with 1000 sacks Trinitite Lite plus additives followed by 400 sacks Class H plus additives. PD 5:00 p.m. 7-14-78 with 1800#. Open DV tool at 3520' and circulate 4 hours. Second stage was cemented with 700 sacks Class C and 5# salt per sack. PD 10:00 p.m. 7-14-78 with 1800#. Cement did not circulate. Ran temperature survey and found top of cement at 410' from surface. Rig released 6:00 p.m. 7-15-78. Move in service unit 8-3-78. Ran 2 3/8 tubing and bit. Drill out DV tool at 3526'. Top of cement was found at 9903'. Drilled cement 9903-

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (over)

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Adm. Supervisor DATE 8/25/78

(This space for Federal or State office use)

APPROVED BY Joe M. Lora TITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:
0+4-USGS Art 1-David Fasken
1-Div 1-Arco c/o Tom Furtwangler
1-Susn
1-RWC

*See Instructions on Reverse Side

5. LEASE
NM-047423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brady Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Und. Hackberry Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1-22-25

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3654.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 28 1978

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

9904. Ran logs: Perforated 9600' to 9604' and 9664' to 9672' with 4 DPJSPF. Ran tubing and set tailpipe at 9689' and packer set at 9375'. Acidize perfs with 5000 gallons 15% MSR100 with 34 ball sealers. Open well and flow tested. Released service unit 8/9/78. Moved in swab unit 8/18/78. Swab tested well. Release swab unit 8/21/78. Flow testing well.