

SUPPLEMENTAL DRILLING DATA

NEARBURG PRODUCING COMPANY

WELL NO. 1 MCKITTRICK FED. COM. 11-I

1. SURFACE FORMATION: Yates Formation of Permian Age.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Deleware Mtn Group.....2,520'
Bone Springs.....6,020'
Wolfcamp.....7,280'
Cisco Canyon.....7,890'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Morrow

4. CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DEPTH		WEIGHT	GRADE	JOINT
	FROM	TO			
16"	0'	20'	Conductor	J-55	ST&C
10-3/4"	0'	1,797'	24#	J-55	ST&C
4-1/2"	0'	10,600'	11.6#	J & N	LT&C

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

16" casing was cemented when well was originally drilled with 2 yds redi-mix.

8-5/8" casing was cemented when well was originally drilled with 900 sxs cement.

4-1/2" production casing will be cemented with approximately 500 sacks of Class "H" 50/50 POZ.

5. PRESSURE CONTROL EQUIPMENT:

The BOP stack, while cleaning out and drilling to new TD, will consist of a 3000 psi working pressure, dual ram type preventer.

A BOP sketch is attached.