STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

NEARBURG PRODUCING COMPANY McKITTRICK FED. COM 1 nit Letter Section Township Range County 1 I 11 22 South 24 East Eddy ctual Footage Location of Well: 2310 feet from the South 1 round Level Elev. Producing Formation Pool file Ket Trice Cle Dedicated Acreage: 4016 Morrowy Upd Morrowy 200			All distance	s must be from	the outer boundarie	s of the Sectio	n.	
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