

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

dsf

Artesia, NM 83210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP RESER ☐ Other ☒ Plug & Abandon

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 31405, Dallas, TX 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310' FSL & 960' FEL, Section 11

At top prod. interval reported below

At total depth

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO. DATE ISSUED
6/15/88

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McKittrick Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Morrow

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T22S, R24E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE STUDDER 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod) 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 19. ELEV. CASINGHEAD
Re-entry 8/26/88 9/21/88 1/30/90 4016' GR 4016' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
10,640' N/A N/A Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD) 25. WAS DIRECTIONAL SURVEY MADE
N/A Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/DNL, DLL/MSFL

27. WAS WELL CORED

No

CASING RECORD (Report all casing used)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	30'	20"	2 yds. Ready Mix	None
8-5/8"	24#	1797'	12-1/4"	900 sx.	None
4-1/2"	11.60#	10640'	7-7/8"	380 sx.	7275'

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
N/A		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		N/A	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
DLL/MSFL, LDT/CNL, Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle Sycum TITLE Production Secretary DATE 1/31/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Mtn. Cisco Morrow	1526' 8035' 9855'	3032' 8623' 10569'	Sand, Shale, Limes (wet) Dolomite (wet) Sand, Shale & Lime (water & gas)	Delaware Mtn. Bone Springs Wolfcamp Cisco Canyon Strawn Atoka Morrow Barnett	1626' 3032' 7224' 8065' 8623' 8993' 9336' 9855' 10569'	