

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C15F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	N.M. Oil Cons. Div. 11 S 1st Street Albuquerque NM 87102-2834	
2. NAME OF OPERATOR		Nearburg Producing Company						
3. ADDRESS AND TELEPHONE NO.		3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2,310' FSL and 960' FEL At top prod. interval reported below 2,550' FNL and 400' FEL At total depth						
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE		
				Eddy		New Mexico		
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*		19. ELEV. CASINGHEAD		
04/12/97	05/06/97	10/21/97		4,016' GR				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		
8,140'	8,087'	ACCEPTED FOR PRODUCTION		X		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE		
8,038' - 8,060' Cisco/Canyon						No		
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED		
DLL/LDT/CNL/GR/CAL						No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
16"	65#	30'	20"	Surface				
8-5/8"	24#	1,797'	12-1/4"	Surface				
5-1/2"	17#	8,144'	7-7/8"	325 sx, circ 64 sx to surface				
				1,050 sx, circ 280 sx to surface				
29. LINER RECORD				30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
			21 22 23 24 25 26 27 28 29 30 31 32		2-3/8"	7,983'	7983'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
8,038' - 8,060' - 3-3/8" - 88 shots				DEPTH INTERVAL (MD)				
				8,038' - 8,060'				
				AMOUNT AND KIND OF MATERIAL USED				
				1,000 gals HCL acid				
33. * PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing gas lift, pumping--size and type of pump)			WELL STATUS (Producing or shut-in)			
10/18/97		Flowing			Producing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO	
10/18/97	17	17/64		0	602	106	-	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)		
875	0		0	850	150	-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		
Sold						Matt Lee		
35. LIST OF ATTACHMENTS								
C-104, logs								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE				DATE		
J. Robert Kunkel		Manager of Drilling and Production				11/19/97		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JOHN F. AND ROSE
ROSEBANK OFFICE

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11-21-17