

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,310 FSL and 960 FEL, Section 11, T22S, R24E

5. Lease Designation and Serial No.

NMNM90908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McKittrick Fed Com #1Y

9. API Well No.

30-015-22570

10. Field and Pool, or Exploratory Area

McKittrick Hills; Upper Penn

11. County or Parish, State

Eddy County, NM

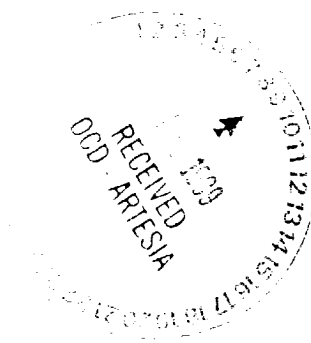
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Water Disposal Application</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Water is produced from the Cisco/Upper Penn zone.
- 2.) There is approximately 25 BWPD Produced
- 3.) A current water analysis is attached
- 4.) Water is stored in one (1) 500 BBL fiberglass tank
- 5.) Water is moved thru a poly line system (above ground)
- 6.) Water is transported via poly line to:
Nearburg Producing Company
3300 North "A" Street, Building 2, Suite 120
Midland, TX 79705
915-686-8235
M-H Federal in #1, Sec. 1, T18S, R24E (660' FSL & 1650' FWL) Permit NOS: OCD 9933 & NM 90793



14. I hereby certify that the foregoing is true and correct

Signed

Title Manager of Drilling and Production

Date

2/5/99

(This space for Federal or State office use)

Approved
Conditions of Approval

Title

PETROLEUM ENGINEER

Date

ADD 01/19/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side