

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6.WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*  
**RECEIVED**

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-9531-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Major Federal	
2. NAME OF OPERATOR Inexco Oil Company ✓		7. UNIT AGREEMENT NAME Major Federal	
3. ADDRESS OF OPERATOR 1100 Milam Bldg., Suite 1900, Houston, TX 77002		8. FARM OR LEASE NAME Major Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 810 F&E # 2080 F&E At top prod. interval reported below At total depth		9. WELL NO. 2Y	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6/20/78		16. DATE T.D. REACHED 8/8/78	
17. DATE COMPL. (Ready to prod.) 10/17/78		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4220 KB	
19. ELEV. CASINGHEAD 4203		20. TOTAL DEPTH, MD & TVD 9950	
21. PLUG, BACK T.D., MD & TVD 9757		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS T.D.	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9107-9126' CN/FD (Morrow)		CABLE TOOLS none	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN CN/FD, Dual Laterolog, GR/CBL	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
13-3/8"		48#	
8-5/8"		24#	
5-1/2"		17# & 15.5#	
Depth Set (MD)		Hole Size	
417		16"	
2000		12-14/16"	
9950		7-3/4"	
Cementing Record		Amount Pulled	
785 sx + 30 yd Redi-Mix		N/A	
535			
800			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
N/A			
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
		2-7/8"	
Depth Set (MD)		Packer Set (MD)	
8945'		top 8945'	
31. PERFORATION RECORD (Interval, size and number) 9107-26		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
see attached			
33. PRODUCTION		WELL STATUS (Producing or shut-in) SI (installing production equipment)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
10/19/78		Hours Tested .8	
Flow. Tubing Press.		Casing Pressure 100	
Calculated 24-Hour Rate 850		Choke Size 18/64"	
Oil—BBL. 1628		Prod'n. for Test Period →	
Gas—MCF. 54.27		Water—BBL. .34	
Oil Gravity-API (Corr.)		Gas-Oil Ratio	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venter		TEST WITNESSED BY Kent Leavitt	
35. LIST OF ATTACHMENTS logs, DST information.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED R. E. Valentine		TITLE Production Superintendent	
DATE 11/30/78			

\*(See Instructions and Spaces for Additional Data on Reverse Side)