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| SANTA FE | | |
| FILE | | ✓ |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | ✓ |
| | GAS | ✓ |
| OPERATOR | | ✓ |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 17 1978

| | | |
|--|---|-------------------------------------|
| Operator Inexco Oil Company ✓ | | O. C. C. ARTESIA, OFFICE |
| Address 1100 Milam Bldg., Suite 1900, Houston, TX 77002 | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------|---|---|---------------------|
| Lease Name Majoros Federal | Well No. 2Y | Pool Name/Including Formation West Valley Basin Morrow (Morrow) | Kind of Lease State, Federal or Fee Federal | Lease No. NM-135 |
| Location Unit Letter <u>I</u> : <u>2080</u> Feet From The <u>south</u> Line and <u>810'</u> Feet From The <u>east</u> Line of Section <u>23</u> Township <u>21S</u> Range <u>22E</u> , NMPM, <u>Eddy</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|--|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, TX 79701 | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX | |
| If well produces oil or liquids, give location of tanks. | Unit <u>I</u> Sec. <u>23</u> Twp. <u>21S</u> Rge. <u>22E</u> | Is gas actually connected? <u>yes</u> When <u>3-30-79</u> |

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 6/20/78 | Date Compl. Ready to Prod. 10/17/78 | | Total Depth 9950' | | P.B.T.D. 9757' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4220 RKB | Name of Producing Formation Morrow | | Top Oil/Gas Pay 9107' | | Tubing Depth 8945' | | | |
| Perforations 9107-26' | | | | | Depth Casing Shoe 9950' | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 16" | 13-3/8" | 417 | 785 sx + 30 yd Red Mix |
| 12-1/4" | 8-5/8" | 2000 | 535 sx |
| 7-3/4" | 5-1/2" | 9950 | 800 sx |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|------------------------------------|----------------------------------|------------------------------|
| Actual Prod. Test-MCF/D 1628 | Length of Test 4 ft. AOF .8 hr. | Bbls. Condensate/MMCF -0- | Gravity of Condensate N/A |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (shut-in) 2650 | Casing Pressure (shut-in) -0- | Choke Size adj. |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. E. Valentine
(Signature) R. E. Valentine
Production Superintendent
(Title)
November 6, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 6 - 1979, 19
BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

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APR - 5 1979

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE April 3, 1979

This is to notify the Oil Conservation Commission that connection for the purchase
of gas from the Inexico Oil Company

Majores Fed.

#2Y

I

23-21-22

LEASE

WELL & UNIT

S.T.R.

West Indian Basin MorrowEl Paso Natural Gas Co.

POOL

NAME OF PURCHASER

was made on March 30, 1979

26653

SITE CODE

El Paso Natural Gas Co.

PURCHASER

Francis R. Effert
REPRESENTATIVEGas Production Status Analyst

TITLE

TRE:bl

cc: Operator

Oil Conservation Commission - Santa Fe

H. P. Logan

T. J. Crutchfield

Proration

File

R.H. Barnett

R.L. Tabb

Measurement - Jal