4. REPORTS (Also refer to ABANDONMENT):

   A. The following reports shall be filed with the District Engineer
      within 15 days after the work is completed.

      (1) Five copies of Sundry Report, Form 9-331, giving complete
          information concerning:

          (a) Setting of each string of casing. Show size, grade,
              and weight of casing set, size hole, depth set, amount
              and type of cement used, whether cement circulated,
              top of cement behind casing if determined, depth of
              cementing tools if used, casing test method and results,
              and date work was done. Show spud date on first report
              submitted.

          (b) Intervals tested, perforated, acidized, or fractured
              and results obtained.

      (2) Five copies of Well Completion Report, Form 9-330. Show
          formation tops, drill stem test information, completion
          data, and four-point and other production tests. Show
          all oil and gas zones and important water sands under
          item 37. Data on water sands should include rate of water
          inflow and elevation to which water rose in hole.

      (3) Two copies of all electrical and radioactivity logs run.

5. DRILLER'S LOG: The following shall be entered in the daily driller's log:

   A. Blowout preventer pressure tests including test pressures and results.

   B. Blowout preventer tests for proper function.

   C. Blowout prevention drills conducted.

   D. Casing run, including size, grade, weight and depth set.

   E. How pipe was cemented, including amount of cement, type whether
      cement circulated, location of cementing tools, etc.

   F. Waiting on cement time for each casing string.

   G. Casing pressure tests after cementing including test pressure and
      results.

6. BLOWOUT PREVENTION:

   A. Blowout preventers and related well-control equipment shall be
      installed, tested, and used in such manner necessary to prevent
      blowouts. BOP equipment is to be installed and in working order
      before drilling below the surface casing and shall be maintained
      ready for use until drilling operations are completed.