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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 12 1979

Operator PERRY R. BASS	O. C. C. ARTESIA, OFFICE
Address Box 2760, MIDLAND, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner **NONE**

DESCRIPTION OF WELL AND LEASE

Lease Name BIG EDDY UNIT	Lease No. —	Well No. 65	Pool Name, including Formation UNDES. MORROW	Kind of Lease State, Federal or Fee
Location				
Unit Letter C	1980	Feet From The WEST	Line and 660	Feet From The NORTH
Line of Section 31	Township 21S	Range 28E	, NMCM, EDDY County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION	Box 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NATURAL GAS PIPELINE CO. OF AMERICA	Box 236, MIDLAND, TX 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 31 21S 28E	YES SEPTEMBER 9, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: **—**

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded MARCH 7, 1979	Date Compl. Ready to Prod. MAY 29, 1979
Elevations (DF, RKB, RT, GR, etc.) 3131.4' GL 3149' KB	Name of Producing Formation MORROW
Perforations 11,630' - 11,770'	Total Depth 12,108'
	Top Oil/Gas Pay 11,630'
	Tubing Depth 11,420'
	Depth Casing Shoe 12,108'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	498.00	300 CI "C"
11"	8 5/8"	2890.00	800 CI "C" - TWO STAGES
7 7/8"	5 1/2"	12108.00	400 CI "C"
5 1/2"	2 3/8"	PKR @ 11,420.00	—

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
—	—	—	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
—	—	—	—
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
—	—	—	—

GAS WELL

Actual Prod. Test - MCF/D 273	Length of Test EIGHT HOURS	Bbls. Condensate/MMCF TRACE	Gravity of Condensate —
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure 1461	Casing Pressure PACKER	Choke Size VARIOUS

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Murty, Jr.
(Signature)
Senior Production Clerk
(Title)
September 11, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 13 1979**
BY **W. P. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMMISSION

SEP 10 1979

P. O. DRAWER DD

O. C. C.
ARTESIA, OFFICE

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date 9-7-79

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Perry R. Bass ✓
Operator

Big Eddy Unit, 65, S31, T21S, R28E
Lease Well & Unit S.T.R.

East Carlsbad Morrow, Natural Gas Pipeline Co. of America
Pool Name of Purchaser

was made on 9-7-79.

Natural Gas Pipeline Company of America

Purchaser

W. L. Wenger
W. L. Wenger

Representative

Engineer

Title

cc: To operator
Oil Conservation Commission - Santa Fe