					20 01	5-22670	
NO. OF COPIES RECEIVED	·	THE COURT OF THE C				5-12-61	
DISTRIBUTION	NEWI	NEW MEXICO OIL CONSERVATION CONSERVATION			Form C-101 Revised 1-1-65	i	
SANTA FE				Γ	5A. Indicate	Type of Lease	
FILE	 		FEB 2 6 19	31	STATE	FEE XX	
U.S.G.S.	4) LO SW	}	.5. State Oil &	Gas Lease No.	
LAND OFFICE			000				
OPERATOR	1			.4-	mm	mmmn	
	L COD DEDUIT TO	DOUL DEEDEN C	ANTE 11A, CHES	h, hu			
	N FOR PERMIT TO	DRILL, DEEPEN, C	R FLUG BACK		7, Unit Agree	ement Name	
la. Type of Work					Pi a	Eddy Unit	
DRILL		DEEPEN PLUG BACK XX			Big Eddy Unit 8. Farm or Lease Name		
b. Type of Well		SINGLE MULTIPLE			Big Eddy Unit		
WELL WELL WELL	OTHER		ZONE	ZONE	9. Well No.	Eddy onit	
2. Name of Operator						65	
Perry R. Bass	<u> </u>					d Pool, or Wildcat	
3. Address of Operator					Undes.	• •	
Box 2760, Midl	and, TX 19102	(/0	37 4 \-		777777	m	
4. Location of Well UNIT LETTE	ERC LOC	ATED COU FE	EET FROM THE North	LINE			
0 -	77 1	2.3	03.0				
AND 1980 FEET FROM	THE West LIN	E OF SEC. 31	MP. 215 RGE. 28E	NMPM	12. County	…}{}	
711111111111111111111111111111111111111	<i>HHHHH</i>	44444444	44444444	4444	Eddy	HHHHH	
			9. Proposed Depth 19	A. Formatio		20. Rotary or C.T.	
		///////////////////////////////////////			İ		
			11,420' PBD	Atok		Pulling Unit Date Work will start	
21. Elevations (Show whether DF			tB. Diffiting Confidence				
3132.4' GL	B1	amket				. 25, 1981	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
15"	11 3/4"	42	498	30)O	Surface	
11"	8 5/8"	24 & 28	2890	80	00	11	
7 7/8"	54"	15.5 & 17	12108	40	00	78081	
	k from Morrow z well diagram.	one (11,630' -	11,770') to Ato	oka zone	e (10 , 990	0' - 11,372').	
IN ABOVE SPACE DESCRIBE P TIVE ZONE, GIVE BLOWOUT PREVEN I hereby certify that the informat	TER PROGRAM, IF ANY.			N PRESENT PI	RODUCTIVE ZON	E AND PROPOSED NEW PRODU	
Signed To B. TYL	why fr.		roduction Clerk		Date Feb	25, 1981	
(This space fo	r State Use)				,		
1,1/	Granet	SUPERV	ISOR, DISTRICT, I	I	DATE APR	1 0 1981	
APPROVED BY	The state of the s	TITLE			UNICYT		
CONDITIONS OF APPROVAL,							

Downhole Commengling must be agaptoned

PARISON SUBJECT

WELL LOCATION AND ACREAGE DEDICATION PLATES 2 5 1001

Form C-102 Supersedes C-128 Effective 1-1-1

All distances must be from the outer boundaries of the Section Well No. 1.156 1 - 1 - 11 - 1 Big Eddy Unit Perry R. Bass Township County Section nit Letter 21 S 28 E Eddy Vitual Erictage Location of Well: West North feet from the line 660 feet from the Producing Formation Dedicated Acreage: and Level Elev. 316 Undesignated Atoka 3132.4 GL 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!" type of consolidation ____Unit_ If answer is "no." list the owners and dan't descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or mail a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Senior Production Clerk Company Perry R. Bass February 25, 1981 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Professional Engineer ind/or Land Surveyor Certificate No.

1320 1650

660

1980 2310

26.40

2000

1500

1000

SUBJECT	DATE	DEPARTMENT	PREPARED BY	
WELL SKETCH	2-13-81		SDS	
WELL SKETCH BIG EDDY UNIT ELEV: 3131.4" GL EAST CARLSBAD ATO 3149 RKB (1) (2) (3) (4) (4) (7) (7) (8) (8) (8) (9) (1) (1) (1) (1) (2) (3) (4) (5) (6) (7) (7) (8) (8) (7) (8) (8) (9) (9) (1) (1) (1) (1) (1) (1) (2) (3) (4) (5) (6) (7) (7) (8) (8) (7) (8) (9) (9) (1) (1) (1) (1) (1) (1) (1) (2) (3) (4) (5) (6) (7) (7) (8) (8) (9) (9) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	65 3KA 1) 1) 40 1) 2890	SPUD: COMP: Pluce 8 Pluce 8 COTD. ω/ 3α 1'- 85/8" ODESA 24 STIC CMTD. 1	505 3-8-79 15-22-79 10K: 1-17-81 128# 5-80 1 K-55 28 5-80 1 K-55 28 5-80 1 K-55 28 5-80 1 K-55 28 5-80 1 K-55	
/2 ft. CNT qu. TOP OF PKR OTIS. 51/2" Perma Drill PKR 2.75" ID @ 11,420 (5-11-79 And Morrous @ 11,630'-11,770' PRTD @ 12,024'	11,441	ATOKA PERFS @ 10 '- OTIS X " NIPPL - OTIS XN" NIPPLE 791 NO-GO. (W	E 1875" profile 1,875" profile DITH XX"PLUG 1-14-81)	
70 12 106	i	70. W/200 SX5.L		