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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 26 1981

O. C. D.
ALBUQUERQUE OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name Big Eddy Unit
8. Farm or Lease Name Big Eddy Unit
9. Well No. 65
10. Field and Pool, or Wildcat Undes. Atoka
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Perry R. Bass
3. Address of Operator Box 2760, Midland, TX 79702
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21 S RANGE 28 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3132.4' GL

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Plug back <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached sheets.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. D. Dwyer, Jr.</u>	TITLE <u>Senior Production Clerk</u>	DATE <u>Feb. 25, 1981</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 10 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

BIG EDDY UNIT #65 (Morrow)

1/13/81

RU DA&S PU. SDON.

BIG EDDY UNIT #65

1/14/81

RU Jarrell Service. RIH and set XX plug in XN nipple @ 11,450 (Morrow pkr). Test plug to 5000 psi for 10 min - held OK. ND tree. NU BOPE. Pull seal assembly out of pkr. Tag pkr. RU CRC & dump bail 1/2 ft³ cement on packer. Pull 1 stand. SDON. Prep to test casing and spot acid.

CUMULATIVE COST \$4,500

BIG EDDY UNIT #65

1/15/81

RU Dowell and pressure tested casing to 2000 psi - OK. POH with tbq to 11,372, displaced hole with 2% KCl FW + 1% Sodium bichromate. Spotted 11 bbl doubly inhibited HCl acid. POH with tbq. Prep to run packer.

CUMULATIVE COST \$7,500

BIG EDDY UNIT #65

1/16/81

RIH with Otis packer to 10,850'. Latched to packer. SDON. Prep to perforate and acidize.

BIG EDDY UNIT #65 (Atoka)

1/17/81

RU CRC Wireline & RIH with 1 9/16" select fire gun & deep penetrating charges & shot @ 10,990', 10,991', 11,151', 11,155', 11,159', 11,253', 11,259', 11,347', 11,372'. POOH & RD. RU swab. FL @ surface (slight vacuum when POOH with gun) Swabbed 5 times - 100% water. On 5th run Gas to surface - 3' flare. Made 5 more runs - swab dry. SDON. Prep to acidize.

CUMULATIVE COST \$ 22,500

1/18/81

SITP 1100#. Blew down to 0 psi. Headed & flowed 1 BW. RU Dowell & installed tree saver & acidized Perfs (10,990'-11,372') with 4500 gal 7 1/2% MSR-100 acid containing 4 gal/1000 gal A-200, 2 gal J-321/1000 gal, 1/2 gal/gal CO₂. Dropped 18 ball sealers. Moderate ball action. Max Press 7450# Avg 7000# @ 4.7 BPM (2.7 lig + 2 CO₂ BPM.) Final 6900# ISIP 3800# 5 min 3350# 10 min 3200# 15 min 3150# Opened to pit for 3 hrs. Flowed down. 5 runs with swab, then GTS. 3 runs without liquid. 130 BLW - all load recovered. Left to pit overnight. SI Sunda AM. Prep to 4-point.

CUMULATIVE COST \$40,010

BIG EDDY UNIT #65 (ATOKA)

1/20/81

SITP 1800 psi. Open well to pit, blew 1 hr. No fluid to surface. SI well, prep to run 4-point in morning. Rig down unit & move to BEU #81.

CUMULATIVE COST \$41,010

BIG EDDY UNIT #65 (ATOKA)

1/21/81 SITP 1720 psi

TIME/MIN	RATE/MCFPD	FTP	CHOKE
45	48	1660	4/64
60	190	1545	7/64
60	360	1220	9/64
60	470	710	11/64

SI for 72 hr buildup. Waiting on CAOF calculations.

CUMULATIVE COST \$42,000

BIG EDDY UNIT #65 (ATOKA)

1/22/81 BHP bombs in hole, prep to pull in AM.

BIG EDDY UNIT #65 (ATOKA)

1/23/81 Will pull BHP bombs today (Atoka.)

BIG EDDY UNIT #65 (ATOKA)

1/24/81 Well put on line 1/24/81 @ 8:00 AM. Flowing 200 MCFPD @ 600 psi TP.
Test to follow.

1/26/81 SITP 1720#

TIME/HR	RATE/MCFPD	FTP	CHOKE
45 min	48	1660	4/64"
1	195	1545	7/64"
1	375	1220	9/64"
1	485	710	11/64

CAOF- 540 MCFPD. This is a gas well. DROP FROM REPORT. Well on line.