

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1;
Effective 1-1-65

FEB 20 1981

ATOKA OFFICE

Operator

PERRY R. BASS ✓

Address

Box 2760, MIDLAND, TX 79702

Reason(s) for filing (Check proper box)

New Well

☐

Change in Transporter of:

Recompletion

☒

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

PB FROM MARROW TO ATOKA.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
BIG EDDY UNIT	—	65	EAST CARLSBAD ATOKA	State, Federal or <u>Fee</u>
Location				
Unit Letter	C	1980 Feet From The	WEST Line and	660 Feet From The
				NORTH
Line of Section	31	Township	21S	Range
				28E
				NMPM,
				EDDY
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION				Box 1183, HOUSTON, TX 77001
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NATURAL GAS PIPELINE CO. OF AMERICA				Box 236, MIDLAND, TX 79702
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	C	31	21S	28E
				Is gas actually connected?
				YES
				When
				JAN. 24, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
MARCH 7, 1979	JAN. 24, 1981		12,108'		11,450'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3131.4' GL 3149' RKB	ATOKA		10,990'		10,850'			
Perforations					Depth Casing Shoe			
10,990' — 11,372'					12,108'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	498.00	300 C1"C"
11"	8 5/8"	2890.00	800 C1"C" — TWO STAGES
7 7/8"	5 1/2"	12108.00	400 C1"C"
5 1/2" C30	2 3/8"	PKR @ 10,850	—

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

DEVIATION SURVEY & LOGS PREVIOUSLY SUBMITTED.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
26 AOF 540	3 HRS & 45 MIN	0	—
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
BACK PRESSURE	550-560 FLOWING	PACKER	VARIOUS

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Nasty, Jr.

(Signature)

Senior Production Clerk

(Title)

February 20, 1981

(Date)

OIL CONSERVATION COMMISSION
Temporary Approval Expires 4-20-81
APPROVED APR 10 1981
BY H. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE: 2-26-81

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Perry R. Bass

Big Eddy, Operator
Lease, 65-C, S31, T21S, R28E
Well & Unit, S.T.R.

Wildcat Atoka, Natural Gas Pipeline Co. of America
Pool, Name of Purchaser

was made on 1-24-81.

Natural Gas Pipeline Co. of America
Purchaser

[Signature]
Representative

Engineer
Title

cc: To Operator
Oil Conservation Commission